District 1 PO Box 1980, Hobbs, NM 88241-1980

District II P.O Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District IV PO Box 2088, Santa		QUEST 1					AUTHORIZ	ATION	то		ORT	,	DED REPORT		
Operator Name and Address										² OGRID Number					
Taurus Exploration U.S.A., Inc. 2101 Sixth Avenue North										162928 3 Reason for Filing Code					
Birmingham, AL 32503-2784										_					
4 API Number 5 Pool Name									CO - 8/1/97 6 Pool Code						
30-039-06165 BALLARD PICTU							RED CLIFFS (GAS) 71439								
							erty Name	9	9 Well Number						
						SHE	ETS A				#	‡2			
II. 10 Surfa								-	<u> </u>						
Ul or lot no. F	Section 6		ship 25N	Range 00		Lot.Idn	Feet from the 1840	North/South N	Line	Feet from the 1498	East	/West Line W	County RIO ARRIBA		
	Bottom Hole Location														
UI or lot no.	Section	Towns	ihip	Range		Lot.ldn	Feet from the	North/South	Line	Feet from the	East	/West Line	County		
12 Lse Code		13 Producing N	Method Cod	ie 14	Gas Co	Connection Date	¹⁵ C-129 Permi	it Number	16 C	-129 Effective D	ate	17 C-129 Date	Expiration		
III. Oil and	d Gas Tr	ansporte	rs						L			[_		
18 Tran	sporter		⁹ Transport		ie .	20]	POD		21 C)/G	2:	22 POD ULSTR Location			
	RID 157		and Add			1				2	<u>F-</u>	and Description F-06-T025N-R007W			
		P.O. BOX EL PASO,	X 1492 D, TX 79978			. dg. La	a canalasi				L.	00-102.	DN-ROO/W		
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	Associated Association	27 St.													
															
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IV. Produc	ed Wate														
		23 P	'ŌD	-	_			²⁴ POD	ULS	TR Location and	Desci	ription			
V. Well Co		n Data					4					<u></u>			
²⁵ Spuc	d Date		²⁶ Ready	Date		27	TD		28 PE	BTD		²⁹ Perfo	rations		
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VI. Well T						<u></u>	<u> </u>			L			_		
34 Date New Oil	34 Date New Oil 35 Gas Delivery Date				Test Da		37 Test Length	38 TE	og. Pressure		³⁹ Csg. Pressure				
⁴⁰ Choke Size	40 Choke Size 41 Oil			42	Water		⁴³ Gas		44 A(OF		45 Test Method			
46 I hereby certi	fy that the ru	ales of the Oi	l Conserva	ation Di	ivision !	have been		JII. COI	VSF	RVATION		VICION	T		
complied with a best of my know	ind that the it	aformation g	iyen above	is true	and co	mplete to the	_	JID CO.	ND.	/IC V / 1 1 1 1 0 1 1	וע	VIDIOIA	•		
		1/1/100	1111	/			Approved by:		_	_					
Printed Name:		1/ 000	up.				Title:	<u>_</u>	7	? G					
Title:		liederhø					SUI Approved Date:	PERVIS	SOR	DISTRICT	<u> </u>	}			
Date:	eneral	Manager	- Sar			asin	Прупотос глага		~ ^				•		
	2/16	:/97_		(20	hone 205) 326			AU	G U	1 1997					
47 If this is a cha 14538 Burlington	ange of opera	ator fill in the	: OGRID n	umber	and nar	me of the previou	s operator	-							
Pre	vious Operat	tor Signature					Printed Name		Title			Date			
Signature:	Ven 1	aen.					Dolores Diaz		Produ	iction Associate		8/1/97			

District I PO Box 1980, Hobbs, NM 88241-1980 District II

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994

PO Drawer DD, Artesia, NM 88211-0719 District III

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Instructions on back
Submit to Appropriate District Office
5 Copies

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Farmington		•							1	eason for Fi	_	le	
	PI Number				5	Pool Na	me			10-		ol Code	
30-0 30	0-039-06	165		B	ALLARD	ARD PICTURED CLIFFS				71439			
	perty Code		8 Property Name							9 Well Number			
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II. 10 S	Surface	Location											
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12 Lse Code F		ng Method Code		onnection Date	15 C-	129 Pen	mit Number	10	C-129 Effective	Date	¹⁷ C-12	9 Expiration Date	
III. Oil and	d Gas Ti		'S porter Name	<u> </u>	··· 1	20 POD	1	21 O/G	22 PO	מדפ ווו מ	Location		
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Printed Name

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Previous Operator Signature