

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

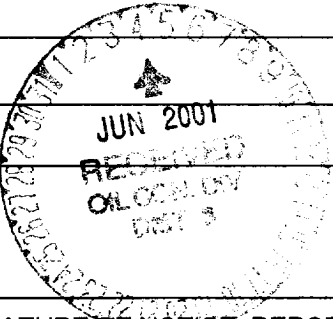
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF 080375 E
2. Name of Operator ENERGEN RESOURCES CORPORATION	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 2198 Bloomfield Highway, Farmington, NM 87401	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1100' FNL, 1460' FEL, Sec. 6, T25N, R7W, N.M.P.M.	8. Well Name and No. Sheets C 7
	9. API Well No. 30-039-06184
	10. Field and Pool, or exploratory Area Ballard PC
	11. County or Parish, State Rio Arriba NM



12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Refrac
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is intended to refrac this well as follows:

- 1. MIRU. TOH with tubing.
- 2. TIH with packer & RBP set at 2600'. Test casing to 3000 psi. Set RBP At 2730'. TOH
- 3. Fracture treat PC with 70Q foam.
- 5. Clean out to PBTD. Pull RBP. Land 1 1/2" tubing at bottom perforation. Return to production.

Keep all distances on existing well pad.

2001 APR 17 PM 2:12

14. I hereby certify that the foregoing is true and correct		
Signed <u>Vicki Donaghey</u>	Title <u>Production Assistant</u>	Date <u>4/13/01</u>
(This space for Federal or State office use)		
Approved by <u>Matthew Warren</u>	Title <u>Petroleum Engineer</u>	Date <u>5-31-2001</u>
Conditions of approval, if any:		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side