

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
Jicarilla Contract 117
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Jicarilla 117 E
9. WELL NO.
1
10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal
11. SEC. T. R. M. OR S.W. AND
SURVEY OR AREA
Sec. 33, T26N, R3W
NMPM
12. COUNTY OR PARISH 13. STATE
Rio Arriba NM

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR
Meridian Oil Inc.
3. ADDRESS OF OPERATOR
P.O. Box 4289 Farmington, New Mexico 87499
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface 896'S, 1700'W
14. PERMIT NO.
15. ELEVATIONS (Show whether OF, RT, GR, etc.)
7374'GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

TEST WATER SHUT-OFF ☐ PELL OR LATER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON ☐
REPAIR WELL ☐ OIL CON. DIV. PLANS ☐
(Other) ☐ DIST. 3

SUBSEQUENT REPORT OF:
WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT ☐
(Other) ☒ Recompletion of Frt Coal

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This Tapacitos PC well was recompleted to the Fruitland Coal by:

MOL RU. Tooh w/1 1/4" tbg. Ran GR, CNL, CBL. Set CIBP @ 3950'. Pressure tested casing to 1000 psi. Pressure dropped to 250 psi in 5 minutes. Rih w/packer.
*As per meeting concerning the use and testing of CIBP. CIBP was tested to and held 1400 psi.

Isolated casing leak @ 172'. Perforated well @ 3814-17', 3829-31', 3848-76', 3880-84', 3896-3901', 3928-40', with 2 spf & 108 total shots. Tih w/straddle pkr. Injected 15% HCL @ 0.7 BPM into each perf interval. Swabbed on well.

Set retrievable bridge plug @ 288'. Shot 2-1/2" sqz holes @ 187'. Established circulation through bradenhead. Pumped 75 sxs class "B" cmt. Squeezed against closed bradenhead to 500 psi. Drilled out cmt. Pressure tested and held 500 psi. Retrieve BP. Landed 1 1/4" tbg @ 3936'. Rig down. Move off location.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Regulatory Affairs

DATE 11-13-89

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____