

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Meridian Oil Inc.	Well API No.
Address P.O. Box 4289, Farmington, New Mexico 87499	
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Other (Please explain) <input type="checkbox"/> Recompletion <input checked="" type="checkbox"/> Change in Transporter of: Change in Operator <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> To Fruitland Coal	

If change of operator give name
and address of previous operator

OIL CON

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla 117 E	Well No. 1	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Fee	Lease No. Jic Contract
Location Unit Letter N : 896 Feet From The South Line and 1700 Feet From The West Line Section 33 Township 26N Range 3W, NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Meridian Oil Inc.	or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4289, Farmington, NM 87499				
Name of Authorized Transporter of Casinghead Gas Northwest Pipeline Corporation	or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 90, Farmington, NM 87499				
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 33	Twp. 26	Rge. 3	Is gas actually connected? <input type="checkbox"/>	When?

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well X	New Well	Workover	Deepen	Plug Back X	Same Res'v	Diff Res'v X
Date Spudded 6-18-56	Date Compl. Ready to Prod. 11-08-89		Total Depth 4107'		P.B.T.D. 3950			
Elevations (DF, RKB, RT, GR, etc.) 7374' GL	Name of Producing Formation Basin Fruitland Coal		Top Oil/Gas Pay 3936'		Tubing Depth 3936'			
Perforations 3928-3817'					Depth Casing Shoe 3950'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
9 7/8"	7 7/8"		117'		75 sx			
6 3/4"	4 1/2"		4107'		175 sx			
	1 1/4"		3936'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)


Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) back pressure	Tubing Pressure (Shut-in) 261 (SI)	Casing Pressure (Shut-in) 155 (SI)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.


Signature

Peggy A. Bradfield Regulatory Affairs


Printed Name Title

12-27-89 326-9727

Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved FEB 20 1990

By 
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.