COIX BY WHILE TO STATE GERGY AND MULLIARS DEPARTMENT

OIL CONSERVATION DIVISION P. O. HOX 2008 SANTA FE, PILW MEXICO 87501

V 8.0.8.		114 MICATOO (1750)			
LAND GFFICE	hearing				
TRANSPORTER GAS	REQUEST	FOR ALLOWABLE AND			
GPERATOR	AUTHORIZATION TO TRA		URAL GAS		
El Paso Explorati	on Company				
Box 289. Farmington	on, New Mexico 87401				
Proson(s) for liling (Check proper b		Other (Pleas	e esplaint	·	
New Well	Change In Transporter of: Change Name of Operator from Northwest				
Recompletion Change in Ownership		Gus Product	ion Corporation.	urthwest	
If change of ownership give name and address of previous owner					
I. DESCRIPTION OF WELL ANI	LEASE				
Leose Name	Well No. Pool Name, Including		Kind of Lease	E-906 10.	
Jicarilla 117 E	3 Blanco Pict	ured Cliffs	Store, Federal or Fee Federal]11-	
Unit Letter N : 1090	Feet From The South	Line and 1650	Feel From The East		
Line of Section 34 To	ownship 26-N Ronge	3-W , NMPM	. Rio Arriba	County	
	RTER OF OIL AND NATURAL O	GAS			
Rane of Authorized Transporter of OII or Condensate of Condensate		Address (Give address to which approved copy of this form is to be sent,			
Name of Authorized Transporter of Co	asinghead Gas or Dry Gas 🔀	Addiess (Give address s	o which approved copy of this form is.	17451	
Northwest fige	line losp.	Sol go, Far.	minatar, n. m. 7	1401	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	ls ças actually connecte	d? When		
If this production is commingled w. COMPLETION DATA	ith that from any other lease or pool	l, give commingling order	number:		
Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Workover	Deepen Plug Back Same Hes	'v. Lill. Festv.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	1	
Eievations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top OII/Gas Pay	Tubing Depth		
Perforations			Depth Casing Snow		
	THENC CAME A	ID CENTURAL DECEME			
HOLE SIZE	CASING & TUBING SIZE	ID CEMENTING RECORD			
		OLI TA SE	T SACKS CEN	<u>ENT</u>	
TEST DATA AND REQUEST FO		after recovery of total volum	e of load oil and must be equal to or ea	iceed 10p n.ow-	
OIL WELL Date First New Oil Run To Tanks	Date of Test	epth or be for full 24 hours) Producing Nethod (Flow,	pump. gos lift, esc.		
			vers se		
Length of Teet	Tubing Pressure	Casing Pressure	Ch.		
Actual Prod. During Test	ОП-ВЫ.	Water-Bble.	Gar-Mile OOT		
G. C.			011 000) 1979 	
Actual Prod. Tool-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Cond D181.	3	
Testing kisshod (pilot, back pr.)	Tubing Pressure (shut-in)	Cosing Pressure (Shut-i	Choke Size		
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION			
I hereby certify that the rules and re	gulations of the Oil Conservation	APPROVED	<u> </u>	s	
Division have been compiled with and that the information given above to true and complete to the beat of my knowledge and belief.		ny Original Siar d. Ly A. T. Was brick			
		TITLE			
D. G. Suses		This form is to be filed in compliance with Hut E tide.			
		If this is a request for allowable for a namely drilled or despend			
Drilling Clerk		tests taken on the we	well, this form must be accompanied by a techistion of the deviation tests taken on the well in accordance with ages, 181,		
(Yale)			All sections of this form must be filled out completely for slowership on new and recompleted wells.		
9-25-79		Fill out only Sections I. II. III, and VI for charges of owner, well name or number, or transporter, or other such change of conditions			
(Itali		Separate Forms C	of transported or other such change. 2-104 must be filled for each pos		
	<u> </u>	rannleted wells.			