STATE	OF	NEW	MEXICO	
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DISTRIBUTE		ï	Ť	_
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THAMSPORTER	OIL	1	İ	
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PROBATION OFF	YC Z	Т	Т	

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1



TRANSPORTER GAS I	REQUEST FO	R ALLOWABLE MAR 2 6 1986
PRODATION OFFICE	AUTHORIZATION TO TRANS	PORT OIL AND NATURAL GOIL CON. DIV.
Descriper		DIST. 3
Meridian Oil Inc.		
Address		
PO Box 4289, Farmin	gton, NM 87499	Other (Picase expiain)
Reesonis) for tiling (Check proper box)	Change in Transporter of:	Meridian Oil Inc. is an agent
Recomplation	O11 D	for Meridian Oil Production Inc.
Change in Ownership	Casinghead Gas	ondensate
If change of ownership give name and address of previous owner	EACD	
II. DESCRIPTION OF WELL AND I	Well No. Pool Name, including F	ormation Kind of Lease Leas.
Jicarilla117 E	3 Blanco Mesa	Verde Store Federal of Fee Jic.Cont 117
Unit Letter N : 1090	Feet From The South Lin	ne and 1650 . Feet From The West
Line of Section 34 Townsh	NID 26N Harge	3W NMPM, Rio Arriba ca
III. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL	L GAS
Meridian Oil Trading	Inc.	PO Box 1599, Aztec, NM 87410
Name of Authorized Transporter of Casing Northwest Pipeline (or Dry Gas (**)	PO Box 8900, Salt Lake City, UT 8411
If well produces oil or liquids, Ur give location of tanks.	N 34 26N 3W	is gas actually connected? When
If this production is commingled with the	hat from any other lease or pool,	give commingling order number:
NOTE: Complete Parts IV and V or		
		OIL CONSERVATION DIVISION
VI. CERTIFICATE OF COMPLIANC	E	MAR 26 1986,
I hereby certify that the rules and regulations of been complied with and that the information grow knowledge and belief.	of the Oil Conservation Division have even is true and complete to the best of	
my and redge 2.1d delice.		TITLE SUPERVISOR DISTRICT 雅 3 0
Segu Cash		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or dee-
Drilling Clerk		well, this form must be accompanied by a tabulation of the devicests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for a
April 1, 1986		shie on new and recompleted weils.

Fill out only Sections I. II. III., and VI for changes of eveil name or number, or transporter, or other such change of conc

Separate Forms C-104 must be filed for each pool in micromoleted wells.

2	ction - (X)	weil New weil Worko	ver Deepe	n Plug Bocz	Same Heery. Dit
Dene Spussed	Date Campi. Ready to Proc.	Total Copin	1	P.a.T.D.	!
Elevetions (DF. RKB, RT. GR, etc.	, Name of Producing Formation	Top OU/Gas Pay		Tubing Dep	10
Performine	· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·	Depth Castr	ig Shoe
	TUBING, CASING	. AND CEMENTING REC	ORD		·
HOLE SIZE	CASING & TUBING SIZE			SA	CXS CEMENT
	1				
-					
	!				
. TEST DATA AND REQUEST	! I FOR ALLOWABLE (Tess must	be after recovery of total v	olume of load	oll and must be eq	uai lo or excessi la
	T FOR ALLOWABLE (Tess musicable for the page of Test	be after recovery of total visits depth or be for full 24 ho	W 8 /		uai (O OF EXCESS LO
Date First New Cil Run To Tanks	2414 /0- 1/	115 GEPT OF 66 165 1M1 24 A8	W 8 /		uai 10 or exceed 1a
7. TEST DATA AND REQUEST OIL WELL Date First New Cit Run To Tanks -engin of Test Actual Prod. During Test	Date of Test	Producing Method (F	W 8 /	s wit, sterj	uai (O or exceed to
Date First New Cil Run To Tanks Length of Teet Actual Prod. During Teet	Date of Test Tubing Pressure	Producing Method (F	W 8 /	Chore Size	uai 10 or exceed 10
Date First New Cil Run To Tanks -engin of Teet As WELL	Date of Test Tubing Pressure	Producing Method (F	ws)	Choze Size	
Date First New Cil Run To Tanks	Date of Test Tuping Pressure Oil- Bbis.	Producing Method (F	CF	Chore Size	