Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires; March 31, 1993

5. Lease Designation and Serial No.

Ji<u>carilla Cont</u>ract 117

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELL	JNDRY	RY NOTICES	AND	REPORTS	UN	WELL
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Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Jicarilla Apache Use "APPLICATION FOR PERMIT - " for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well 8. Well Name and No. Oil X Gas Jicarilla 117E 3 APR 2001 2. Name of Operator ENERGEN RESOURCES CORPORATION 9. API Well No. OIL : <u>30-03</u>9-06200 3. Address and Telephone No. 2198 Bloomfield Highway; Farmington, NM 87401 10. Field and Pool, or exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Tapacito Pictured Cliffs Blanco Mesaverde 1090' FSL, 1650' FWL, Sec. 34, T26N, R3W, N.M.P.M. 11. County or Parish, State Rio Arriba_ MM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Notice of Intent Abandonment New Construction Recompletion X Subsequent Report Non-Routine Fracturing Plugging Back Water Shut-Off Casing Repair Final Ahandonment Notice Conversion to Injection Altering Casing Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 2/26/01 MIRU 2/27/01 ND wellhead, NU BOP. Release packer & TOH. TIH w/RBP, set @ 4050'. TOH. TIH w/packer. 2/28/01 Set packer & test RBP. Reset packer @ 3775' & test backside to 500# - OK. Flow test PC Flow on 1/4" choke for 1-1/2 hours, flowing 96 MCF. Release packer & TOH. 3/1/01 TIH, retrieve RBP & reset @ 6000'. TOH. TIH w/packer, set @ 5560'. Pressure test squeezed Cliff House perf., small leak @ 1000#. Swab test Cliff House. 3/2/01 Reset packer @ 5529' & swab test. Release packer & TOH. 3/5/01 TIH w/retrieving tool, latch onto RBP & TOH. TIH w/2-3/8" tubing & clean out to PBTD @ 6252'. 3/6/01 TOH. TIH w/packer & 3-1/2" frac string. 3/7/01 Finish TIH. 3/8/01 Acidize Point Lookout perfs 6050'-6186' w/1000 gals. 15% HCL. Frac w/61,236 gals 600 foam & 100,900# 20/40 sand. Flow back on 1/4" choke. 3/9/01 Flow back on 1/4" choke. 3/12/01 Release packer & TOH laying down 3-1/2" frac string. 3/13/01 TIH w/2-3/8" tubing & clean out to PBTD @ 6252'. 3/14/01 Clean out to PBTD @ 6252'. Pulled 3 jts., land tubing @ 6169', seat nipple @ 6138'. ND BOP, NU wellhead. RDMO. 14. I hereby certify that the foregoing is true and correct Date 3/19/01 Title Drilling & Completion Foreman 5 2001 APR (This space for Federal or State office use)
/s/ Brian W. Davis Lands and Mineral Resources Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.