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PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

FARMINGTON, NEW MEXICO  
(Place)

10/2/64  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

SOUTHERN UNION PRODUCTION  
(Company or Operator)

JICARILLA  
(Lease)

Well No. 2-D, in SW 1/4 SW 1/4,

N 32 Sec. 22, T. 26N, R. 3W, NMPM., P. TAPACITO PICTURED CLIFFS Pool

Unit Letter  
RIO ARRIBA

County. Date Spudded 9/3/64

Date Drilling Completed 9/8/64

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1020/W 1190/S

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
7-5/8	218	140
4-1/2	3975	200

Elevation 7336 D.F. Total Depth 3975 BPTD 3960

Top Oil/Gas Pay 3912 Name of Prod. Form. PICTURED CLIFFS

PRODUCING INTERVAL -

Perforations 3912-3921, 3925-3931, 3937-3949

Open Hole Depth 3975 Casing Shoe 3975 Tubing 3876

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls. water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: NONE MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 1072 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: SINGLE POINT BACK PRESSURE

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 60,000 SAND AND 44,100 GALLONS WATER

Casing Press. 775 Tubing Press. 775 Date first new oil run to tanks

Oil Transporter

Gas Transporter

SOUTHERN UNION GAS COMPANY

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved OCT 6 1964, 19

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

SOUTHERN UNION PRODUCTION COMPANY  
(Company or Operator)

By: Gilbert D. Noland, Jr.  
(Signature)

Title DRILLING SUPERINTENDENT

Send Communications regarding well to:

Name B. R. VANDERLICE  
P. O. Box 808

Address FARMINGTON, NEW MEXICO