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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

<u>I.</u>		WABLE AND AUTHORIZA OIL AND NATURAL GAS	
Operator	1	OILTHID HATTOTIAL CIAO	Well API No.
Merit Energy Company	Maria (1985) - 5-		30 -039-06201
12222 Merit Drive, S Reason(s) for Filing (Check proper box	uite 1500	Dallas, Texas 75251	
New Well	Change in Transporter of	Other (Please explain)	
Recompletion	Oil Dry Gas Casinghead Gas Condensate	☐ Effective Jun	ne 1, 1993
f change of operator give name und address of previous operator.	thern Union Exploration	on Company 324 How VS	664, NBU3001 Farmington, NM
I. DESCRIPTION OF WELL		on company 524 nwy 12	664, NBU3001 Farmington, NM
Lease Name Jicarilla D	Well No.   Pool Name, In	cluding Formation	Kind of bease, Lease No.
Location	8 Tapac	ito Pictured Cliffs	State Federal or Fee 100
Unit LetterM	: 1190 Feet From The	South Line and 1020	Feet From The <u>West</u> Line
Section 32 Towns	hip 26 North Range	3 West ,NMPM, Rio	Arriba County
I. DESIGNATION OF TRAI	NSPORTER OF OIL AND NA	TURAL GAS	
Tame of Authorized Transporter of Oil	or Condensate	Address (Give address to which ap	pproved copy of this form is to be sent)
ame of Authorized Transporter of Casin as Company of New Mey	- , - · · · · · · · · · · · · · · · · ·		oproved copy of this form is to be sent)
well produces oil or liquids, re location of tanks.		ge. Is gas actually connected?	99 Bloomfield, NM 87413 When 7
this production is commingled with that . COMPLETION DATA	from any other lease or pool, give comm	ingling order number:	
Designate Type of Completion	- (X) Oil Well Gas Well	New Well   Workover   De	epen Plug Back Same Res'v Diff Res'v
te Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
vations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
forations			Depth Casing Shoe
	TUBING, CASING AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUES	T FOR ALL OWARD R		
	t FOR ALLOWABLE covery of total volume of load oil and mu	st be equal to ar exceed top allowable for	or this death or he for full 24 hours
First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas	in, etc.)
gth of Test	Tubing Pressure	Casing Pressure	Choke SIECI 5 1993
al Prod. During Test	Oil - Bbls.	Water - Bbls.	"OIL CON. DI
S WELL			DIST. 3
	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
ng Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
		Date ApprovedDEC 1 5 1993	
Doul f. Caron		Date ripproved	
Shery L J. Carruth Render Name		By	RVISOR DISTRICT #3
11/30/93	Title 214/701-8377 Telephone No.	Title	CONTRACTOR CONTRACTOR AND CONTRACTOR CONTRAC

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.