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	OPERATOR				
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	Reason(s) for filing (	Check p	oper	box)	ЭX
	ew Well	$\Box$	•	,	
	Recompletion				
	Change in Ownership	H			
	Change in Ownership				
If change of ownership give name and address of previous owner					
II. DESCRIPTION OF WELL AND LEA					
Lease Name					
	Jicarilla 117 E				
	Unit Letter	);			
	I too of Soon	2.0		_	
	Line of Section	33_		Γown	ship
III.	DESIGNATION OF TRANSPORTER				
	Name of Authorized T	ransport	er of (	D11 [	
	Name of Authorized T	ransporte	of of	Casin	ghed

NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-1 AND Effective 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS THWEST PRODUCTION CORPORATION 1796, El Paso, Texas 79949
Other (Please explain) Change in Transporter of: Dry Gas EMMERAGE Casinghead Gas SE Well No. Pool Name, Including Formation Lease No. State, Federal or Fee Federal \_06 Tapacito Picture Cliffs Line and \_\_ \_\_ Feet From The 03 W , NMPM, <u>Rio Arriba</u> OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate ad Gas cr Dry Gas X Address (Give address to which approved copy of this form is to be sent) NORTHWEST PIPELINE CORPORATION Unit | Sec. | Twp. 501 Airport Drive, Farmington s gas actually connected? When If well produces oil or liquids, give location of tanks. 33 26 N 03 W If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Plug Back Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DIL CON. COM DIST. 3 V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to cr exceed top allowable for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bbla. Water - Bble. Gas - MCF **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION FEB 7 1974 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. APPROVED\_ Original Signed by Emery C. Arnold SUPERVISOR DIST. #3 TITLE This form is to be filed in compliance with RULE 1104.

OPERATIONS MANAGER

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Cancenta Forms C-104 must be filed for each read in multiple.