

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well

GAS

2. Name of Operator

MERIDIAN OIL

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

890' FSL, 1850' FEL, Sec. 33, T-26-N, R-3-W, NMPM

5. Lease Number

Jic Contract 117

6. If Indian, All. or

Tribe Name

Jicarilla Apache

7. Unit Agreement Name

8. Well Name & Number

Jicarilla 117 E #6

9. API Well No.

30-039-06203

10. Field and Pool

Tapacito Pictured Cliffs

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☒ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☐ Other -

13. Describe Proposed or Completed Operations

It is intended to plug and abandon the subject well according to the attached procedure and wellbore diagram.

RECEIVED
DEC 14 1995
OIL CON. DIV.
RMT. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (ROS9) Title Regulatory Administrator Date 11/2/95

(This space for Federal or State Office use)
APPROVED BY [Signature] Title Chief, Lands and Mineral Resources

CONDITION OF APPROVAL, if any: _____ Date DEC 12 1995

PERTINENT DATA SHEET

WELLNAME: Jicarilla 117 E #6				DP NUMBER: 52163A PROP. NUMBER: 012697100																																			
WELL TYPE: Tapacito Pictured Cliffs				ELEVATION: GL: 7347' KB: 7359'																																			
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OWNERSHIP: GWI: 100.000000% NRI: 87.500000%				DRILLING: SPUD DATE: 07-15-65 COMPLETED: 07-30-65 TOTAL DEPTH: 4022' PBTD: 4012' COTD: NA																																			
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PLUG & ABANDONMENT PROCEDURE

Jicarilla 117 E #6
Tapacito Pictured Cliffs
SE Section 33. T-26-N, R-03-W
Rio Arriba Co., New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and MOI regulations.
2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. ND wellhead and NU BOP. Test BOP.
3. PU and RIH with a 2-7/8" casing scraper or gauge ring and round-trip to 3619'. PU 1-1/4" IJ tubing and RIH to the RBP at 3928' or as deep as possible.
4. **Plug #1 (Pictured Cliffs perforations, Pictured Cliffs, and Fruitland tops, 3928' - 3682'):** Mix and pump 7 sx Class B cement from 3928' to 3682' (No excess). Pull to top of cement at 3682' and reverse circulate. POOH.
5. **Plug #2 (Ojo Alamo top, 3669' - 3569'):** Perforate 2 holes at 3669'. Establish a rate into perforations with water. PU and RIH with 2-7/8" cement retainer and wireline set at 3619'. TIH w/1-1/4" tubing and sting into retainer. Mix and pump 55 sx of Class B cement, squeeze 50 sx outside casing and leave 5 sx inside casing. Pull above cement and spot water to 1835'.
6. **Plug #3 (Nacimiento top, 1835' - 1735'):** Perforate 2 holes at 1835'. Establish a rate into perforations with water. PU and RIH with 2-7/8" cement retainer and wireline set at 1785'. TIH w/1-1/4" tubing and sting into retainer. Mix and pump 55 sx of Class B cement, squeeze 50 sx outside casing and leave 5 sx inside casing. Pull above cement and spot water to 240'.
7. **Plug #4 (Surface, 240' - Surface):** Establish circulation out bradenhead valve. Mix approximately 69 sx Class B cement and pump down 2-7/8" casing, circulate good cement out bradenhead valve. Shut in well and WOC.
8. ND BOP and cut off wellhead below surface casing flange. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

Recommended: 
Operations Engineer

Approval: _____
Production Superintendent

Jicarilla 117 E #6

Current

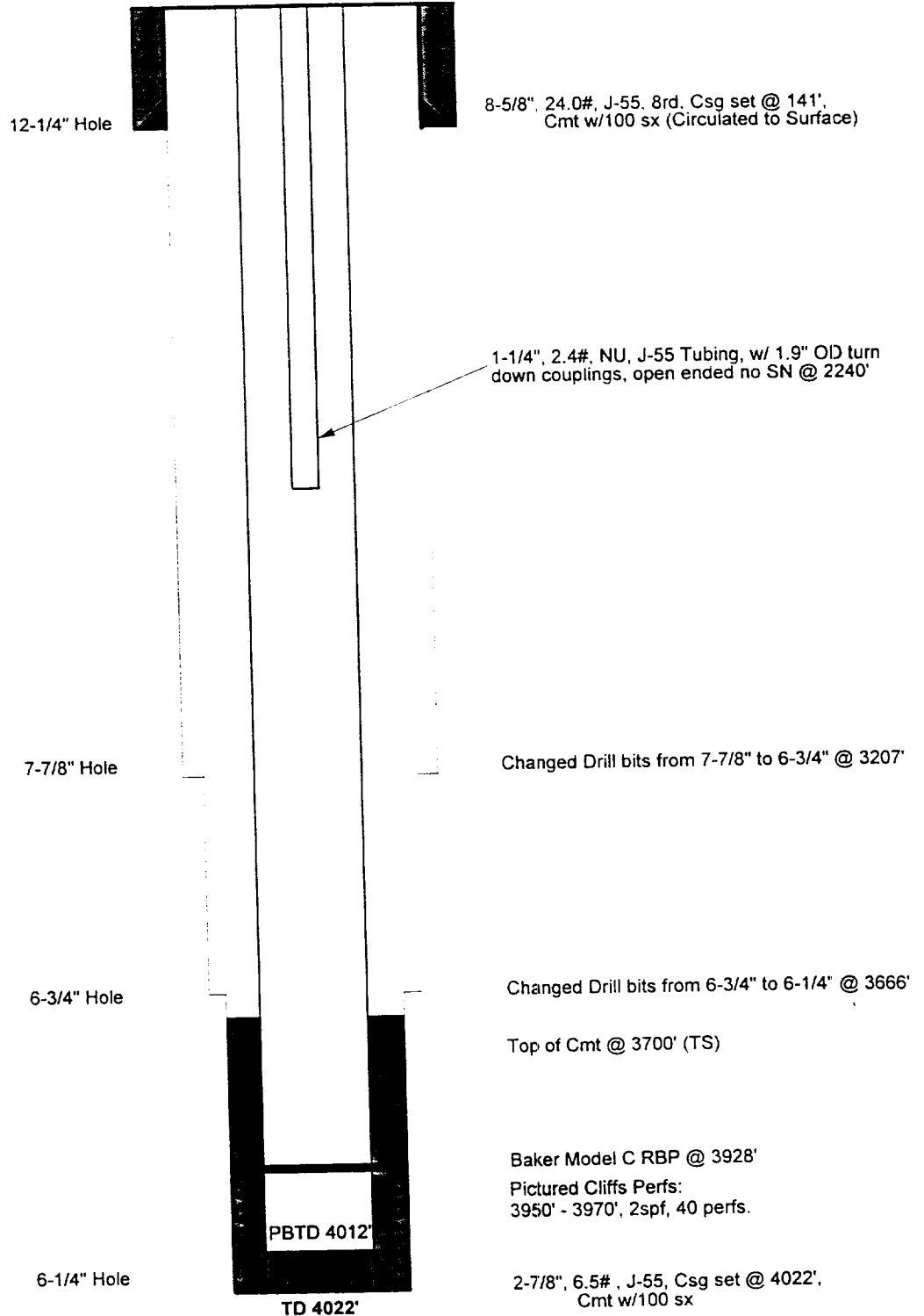
Tapacito Pictured Cliffs

SE Section 33, T-26-N, R-3-W, Rio Arriba County, NM

Today's Date: 10/17/95

Spud: 7/15/65

Completed: 7/30/65



Jicarilla 117 E #6

Proposed--P&A

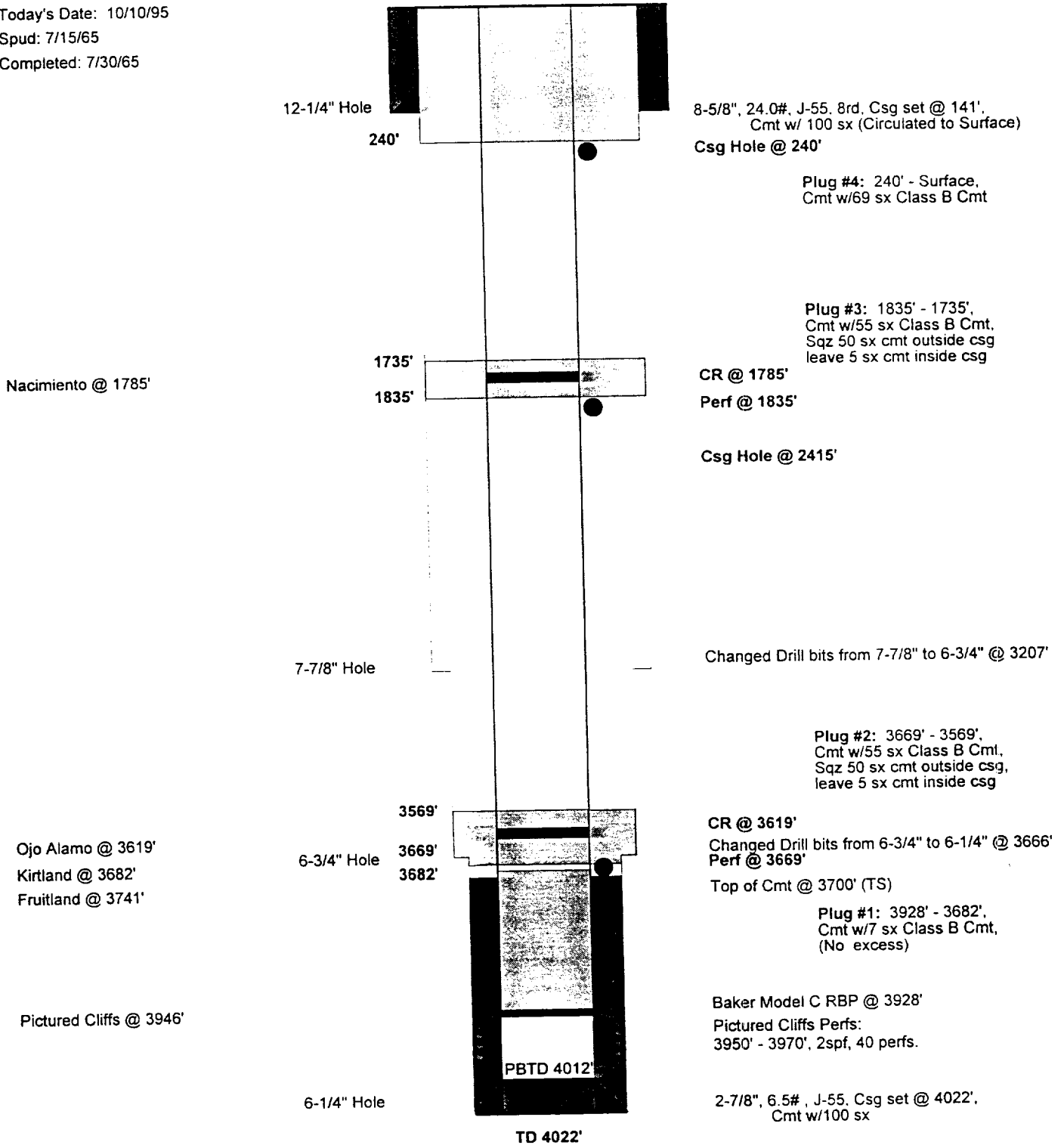
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7. **Plug #4 (Surface, 240' - Surface)**: Establish circulation out bradenhead valve. Mix approximately 69 sx Class B cement and pump down 2-7/8" casing, circulate good cement out bradenhead valve. Shut in well and WOC.
8. ND BOP and cut off wellhead below surface casing flange. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

Recommended: 
Operations Engineer

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Production Superintendent

Jicarilla 117 E #6

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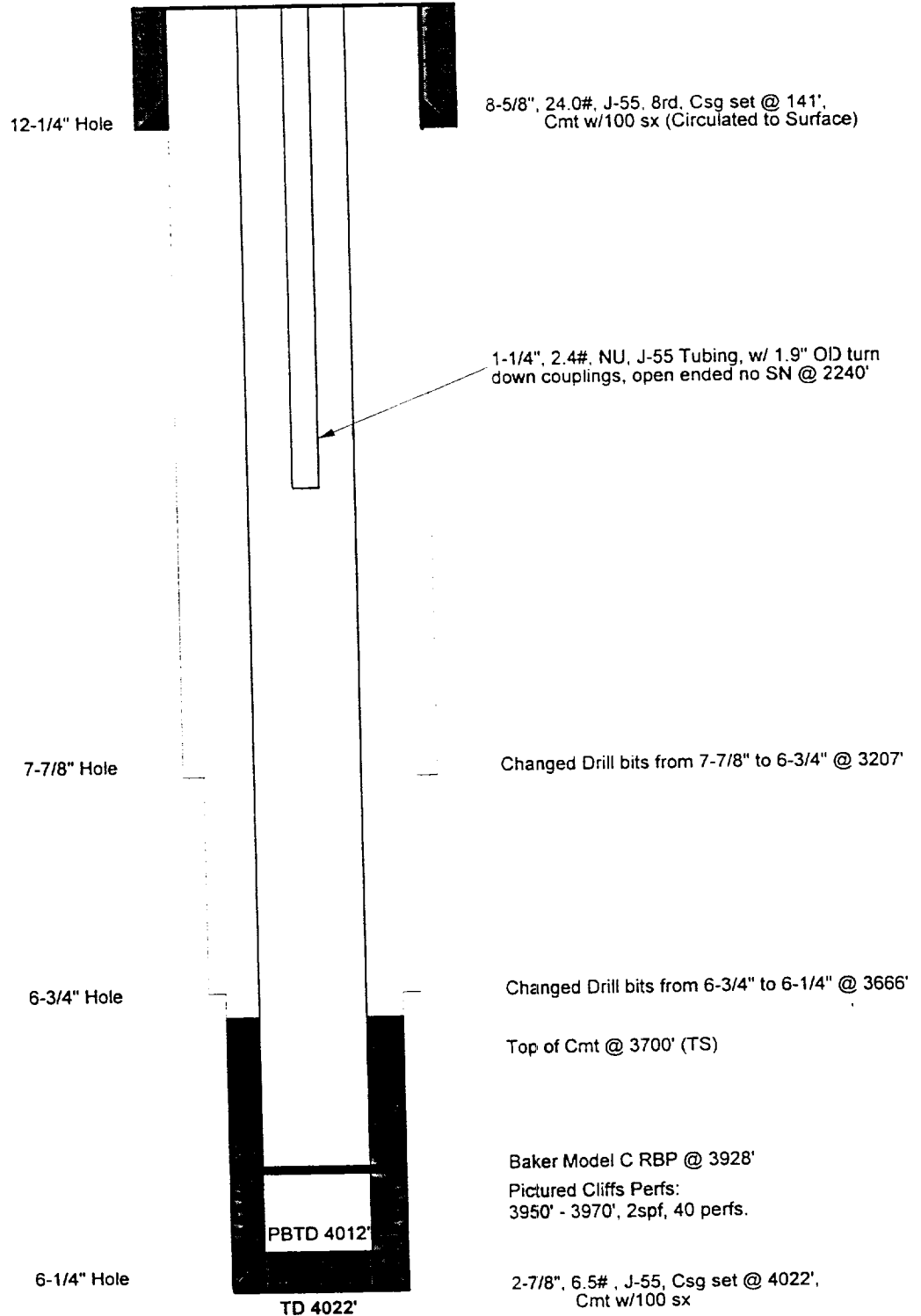
Tapacito Pictured Cliffs

SE Section 33, T-26-N, R-3-W, Rio Arriba County, NM

Today's Date: 10/17/95

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Completed: 7/30/65



Jicarilla 117 E #6

Proposed--P&A

Tapacito Pictured Cliffs

SE Section 33, T-26-N, R-3-W, Rio Arriba County, NM

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Nacimiento @ 1785'

Ojo Alamo @ 3619'

Kirtland @ 3682'

Fruitland @ 3741'

Pictured Cliffs @ 3946'

