submitted in lieu of Form 3160-5

UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells		
	5.	Lease Number Jic Contract 117
1. Type of Well GAS	6.	If Indian, All. or Tribe Name
	7.	Jicarilla Apache Unit Agreement Name
2. Name of Operator		
MERIDIAN OIL	8.	Well Name & Number
3. Address & Phone No. of Operator	0	Jicarilla 117 E #6 API Well No.
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	30-039-06203
4. Location of Well, Footage, Sec., T, R, M	10.	Field and Pool Tapacito Pictured Cliff
890'FSL, 1850'FEL, Sec.33, T-26-N, R-3-W, NMPM	11	County and State
	11.	Rio Arriba Co, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, F	REPORT, OTHER	DATA
Type of Submission Type of Action	on	
X Notice of Intent X_ Abandonment	Change of Pl	ans
Recompletion	New Construc	tion
Subsequence Report	Non-Routine Water Shut o	ff
Casing Repair Final Abandonment Altering Casing	Conversion t	o Injection
Final Abandonment Altering Casing Other -		-
13. Describe Proposed or Completed Operations		
It is intended to plug and abandon the subject well procedure and wellbore diagram.	l according t	to the attached
		peceiven
		DEC 1 4 1985
	(OHL GOM. DIV.
		a de la companya del companya de la companya del companya de la co
14. I hereby certify that the foregoing is true and considered Alam Madhael d (ROS9) Title Regulatory	/ Administrat	or_Date
A au & Londe and Miner	A Resources	DEC 1 2 1995
	Date	DEG 1 2 1033
APPROVED BY APPROVAL, if any:		

PERTINENT DATA SHEET

WELLNAME:	Jicarilla 117 E #6	i			DP NUMBER: PROP. NUMBER:	52163A 012697100			
WELL TYPE:	Tapacito Picture	d Cliffs			ELEVATION:	GL: KB:	7347' 7359'	· ·	
LOCATION:	890' FSL SE Sec. 33, T26	1850' FEL N, R03W			INITIAL POTENTIAL:	AOF	2,752	MCF/D	
Rio A	Rio Arriba Coun	ty, New Mexico			SICP:	April, 1986	442	PSIG	
OWNERSHIP:	GWI: NRI:	100.000000% 87.500000%			DRILLING:	CC	PUD DATI OMPLETEI TAL DEPTI PBTI COTI	D: 1 : D:	07-15-65 07-30-65 4022' 4012' NA
CASING RECORD:				<u>,</u>					
HOLE SIZE	SIZE	WEIGHT	GRADE	DEPTH	EQUIP.		EMENT		тос
12-1/4"	8-5/8"	24.0#	J-55	141'	-	100 şx			surface
various (see diagram)	2-7/8"	6.5#	J-55	4022'	-	100 sx			3700' (T.S
Tubing	1-1/4"	2.3#	J-55	3943'					
cre	oss pin collar with	perf nipple on be	ottom. 1.	9" OD turn	down coupling, 124 jts;	1-1/4", NU tbg :	set @ 3943	<u>'</u>	
FORMATION TOPS:	Nacimiento Ojo Alamo Kirtland Fruitland Pictured Cliffs	1785' 3619' 3682' 3741' 3946'							
LOGGING:	IES, TS								
PERFORATIONS	3950' - 3970'								
STIMULATION:	Water frac from	m 3950' to 3970'	, w/ 36,1	16 gal. of v	vater and 30,000# of san	d.			
WORKOVER HISTORY:	: 2-06-73: Rar	1-1/4" tubing w	ith 1.9" C	D turn dov	wn couplings and a cross	pin collar with	a perf nipp	le on botton	ח
PRODUCTION HISTORY Cumulative as of March 9 Current Rate:		<u>Qil</u> 0 MBbl 0 Bopd			DATE OF LAST PRO	DUCTION: March, 1994	<u>Gas</u> 0.74 Mo		
									-

PLUG & ABANDONMENT PROCEDURE

Jicarilla 117 E #6
Tapacito Pictured Cliffs
SE Section 33. T-26-N, R-03-W
Rio Arriba Co., New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

- Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and MOI regulations.
- MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. ND wellhead and NU BOP. Test BOP.
- PU and RIH with a 2-7/8" casing scraper or gauge ring and round-trip to 3619'.
 PU 1-1/4" IJ tubing and RIH to the RBP at 3928' or as deep as possible.
- Plug #1 (Pictured Cliffs perforations, Pictured Cliffs, and Fruitland tops, 3928' - 3682'): Mix and pump 7 sx Class B cement from 3928' to 3682' (No excess). Pull to top of cement at 3682' and reverse circulate. POOH.
- 5. Plug #2 (Ojo Alamo top, 3669' 3569'): Perforate 2 holes at 3669'. Establish a rate into perforations with water. PU and RIH with 2-7/8" cement retainer and wireline set at 3619'. TIH w/1-1/4" tubing and sting into retainer. Mix and pump 55 sx of Class B cement, squeeze 50 sx outside casing and leave 5 sx inside casing. Pull above cement and spot water to 1835'.
- 6. Plug #3 (Nacimiento top, 1835' 1735'): Perforate 2 holes at 1835'. Establish a rate into perforations with water. PU and RIH with 2-7/8" cement retainer and wireline set at 1785'. TIH w/1-1/4" tubing and sting into retainer. Mix and pump 55 sx of Class B cement, squeeze 50 sx outside casing and leave 5 sx inside casing. Pull above cement and spot water to 240'.
- Plug #4 (Surface, 240' Surface): Establish circulation out bradenhead valve.
 Mix approximately 69 sx Class B cement and pump down 2-7/8" casing, circulate good cement out bradenhead valve. Shut in well and WOC.
- 8. ND BOP and cut off wellhead below surface casing flange. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

Recommended:	Operations Engineer
Approval:	Production Superintendent

Current

Tapacito Pictured Cliffs

SE Section 33, T-26-N, R-3-W, Rio Arriba County, NM

Today's Date: 10/17/95 Spud: 7/15/65 Completed: 7/30/65 8-5/8", 24.0#, J-55, 8rd, Csg set @ 141', Cmt w/100 sx (Circulated to Surface) 12-1/4" Hole 1-1/4", 2.4#, NU, J-55 Tubing, w/ 1.9" OI) turn down couplings, open ended no SN @ 2240' Nacimiento @ 1785' Changed Drill bits from 7-7/8" to 6-3/4" @ 3207' 7-7/8" Hole Ojo Alamo @ 3619' Changed Drill bits from 6-3/4" to 6-1/4" @ 3666' 6-3/4" Hole Kirtland @ 3682' Top of Cmt @ 3700' (TS) Fruitland @ 3741' Baker Model C RBP @ 3928' Pictured Cliffs @ 3946' Pictured Cliffs Perfs: 3950' - 3970', 2spf, 40 perfs. PBTD 4012

TD 4022'

6-1/4" Hole

2-7/8", 6.5# , J-55, Csg set @ 4022', Cmt w/100 sx

Proposed--P&A

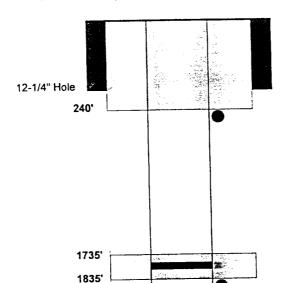
Tapacito Pictured Cliffs

SE Section 33, T-26-N, R-3-W, Rio Arriba County, NM

Today's Date: 10/10/95

Spud: 7/15/65

Completed: 7/30/65



8-5/8", 24.0#, J-55. 8rd, Csg set @ 141', Cmt w/ 100 sx (Circulated to Surface)

Csg Hole @ 240'

Plug #4: 240' - Surface, Cmt w/69 sx Class B Cmt

Plug #3: 1835' - 1735', Cmt w/55 sx Class B Cmt, Sqz 50 sx cmt outside csg leave 5 sx cmt inside csg

CR @ 1785'

Perf @ 1835'

Csg Hole @ 2415'

Nacimiento @ 1785

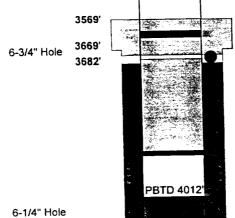
7-7/8" Hole

Changed Drill bits from 7-7/8" to 6-3/4" @ 3207'

Plug #2: 3669' - 3569', Cmt w/55 sx Class B Cmt, Sqz 50 sx cmt outside csg, leave 5 sx cmt inside csg

Ojo Alamo @ 3619' Kirtland @ 3682' Fruitland @ 3741'

Pictured Cliffs @ 3946



TD 4022'

CR @ 3619'

Changed Drill bits from 6-3/4" to 6-1/4" ② 3666' Perf @ 3669'

Top of Cmt @ 3700' (TS)

Plug #1: 3928' - 3682', Cmt w/7 sx Class B Cmt, (No excess)

Baker Model C RBP @ 3928' Pictured Cliffs Perfs: 3950' - 3970', 2spf, 40 perfs.

2-7/8", 6.5# , J-55, Csg set @ 4022', Cmt w/100 sx submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells		
	5.	Lease Number Jic Contract 117
l. Type of Well	6.	If Indian, All. or Tribe Name
GAS		Jicarilla Apache
	7.	Unit Agreement Name
2. Name of Operator		
MERIDIAN OIL	8.	Well Name & Number
3. Address & Phone No. of Operator		Jicarilla 117 E #6
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No. 30-039-06203
4. Location of Well, Footage, Sec., T, R, M	10.	Field and Pool
890'FSL, 1850'FEL, Sec.33, T-26-N, R-3-W, NMPM	1 7	Tapacito Pictured Clif County and State
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		NEGERVED)
	1	DEC 1 4 1995
	(OH GOM. DIV.
		was.46
14 I hereby certify that the foregoing is true and corr	ect.	The second secon
Signed May Shall half (ROS9) Title Regulatory A	dministrat	or_Date 11/2/95
(This space for Federal Or State Office Lands and Mineral R	l esou:ces Date	DEC 1 2 1995
APPROVED BY Title Title To the Title To the Title To the	_ Date	

PERTINENT DATA SHEET

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LOCATION:	SE Sec. 33, T26	•	-		INITIAL POTENTIAL:	AOF	2,752	MCF/D	
	Rio Arriba Coun	ty, New Mexico			SICP:	April, 1986	442	PSIG	
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PERFORATIONS	3950' - 3970'								
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PIPELINE:	NWPC								

PLUG & ABANDONMENT PROCEDURE

Jicarilla 117 E #6
Tapacito Pictured Cliffs
SE Section 33. T-26-N, R-03-W
Rio Arriba Co., New Mexico

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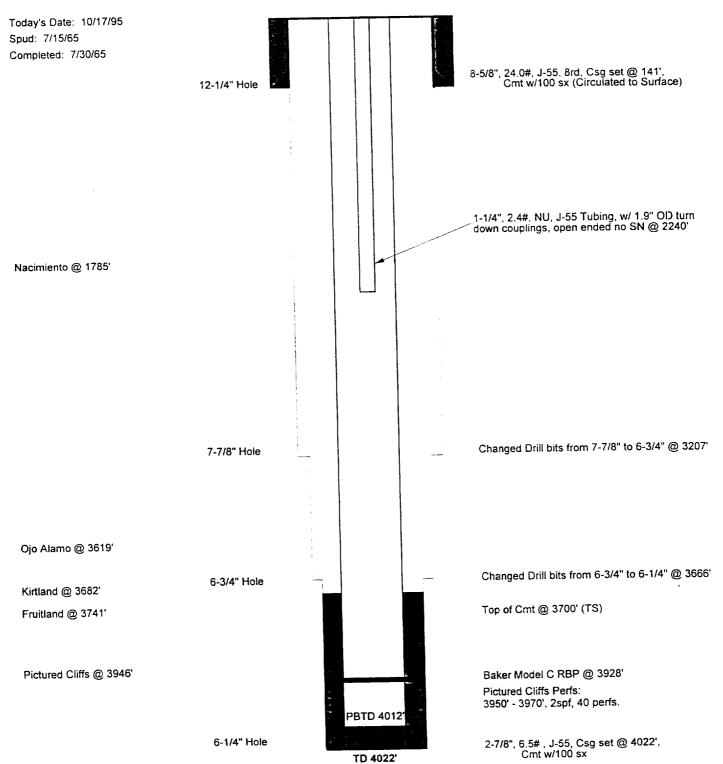
Approval:

Production Superintendent

Current

Tapacito Pictured Cliffs

SE Section 33, T-26-N, R-3-W, Rio Arriba County, NM



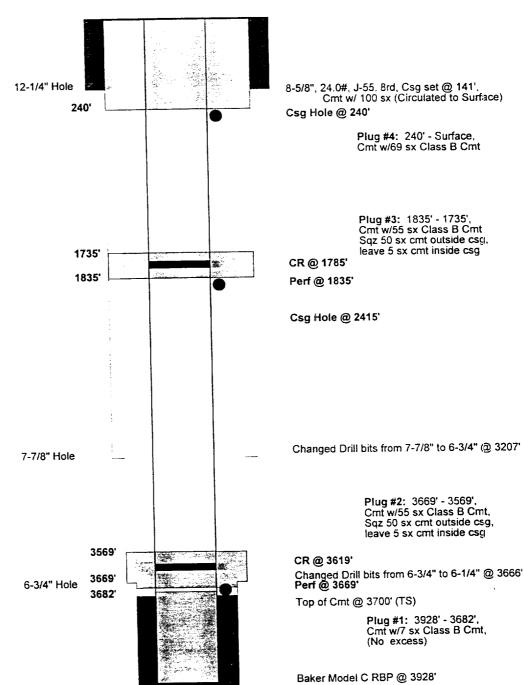
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