

**NEW MEXICO OIL CONSERVATION COMMISSION  
INITIAL POTENTIAL TEST-DATA SHEET**

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

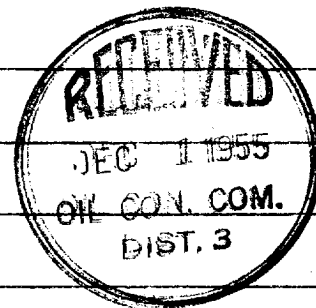
POOL Wildcat FORMATION Pictured Cliff  
COUNTY Bio Arriba DATE WELL TESTED November 29, 1955

Operator El Paso Natural Gas Co. Lease Johnston State Well No. 1  
990'S Unit  
1/4 Section 1770'S Letter N Sec. 32 Twp. 20N Rge. 6W  
Casing: 7 " O.D. Set At 2864 Tubing 1 1/2 " WT. 2.125 Set at 2904  
Pay Zone: From 2864 to 2923 Gas Gravity: Meas. \_\_\_\_\_ Est. \_\_\_\_\_  
Tested Through: Casing X Tubing \_\_\_\_\_  
Test Nipple 2 I.D. Type of Gauge Used X  
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 853 psig Tubing: 853 psig S.I. Period 18 days  
Time Well Opened: 12:10 P.M. Time Well Gauged: 3:10 P.M.  
Impact Pressure: 26# Working Pressure on Tubing 52#

Volume (Table I). . . . . (a)  
Multiplier for Pipe or Casing (Table II) . . . . . (b)  
Multiplier for Flowing Temp. (Table III) . . . . . (c)  
Multiplier for SP. Gravity (Table IV) . . . . . (d)  
Ave. Barometer Pressure at Wellhead (Table V) . . . . .  
Multiplier for Barometric Pressure (Table VI) . . . . . (e)  
Initial Potential, Mcf/24 hrs. (a) x (b) x (c) x (d) x (e) = 3,400



Witnessed by: \_\_\_\_\_ Tested by: D. S. Mitchell  
Company: \_\_\_\_\_ Company / El Paso Natural Gas Company  
Title: \_\_\_\_\_ Title: Gas Engineer