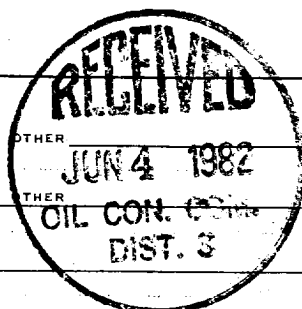


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NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form 7-105
Revised 1-1-65



1. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DIFF. RESVR. ☐

3. Name of Operator
El Paso Natural Gas Company

4. Address of Operator
P.O. Box 289, Farmington, NM 87401

5. Location of Well
UNIT LETTER N LOCATED 990 FEET FROM THE South LINE AND 1770 FEET FROM West 32 26-N 6-W

6. Date Spudded 10-2-55; 4-24-82 11-8-82; 4-727-82 11-29-55; 5-19-82 6752' GL

7. Date T.D. Reached 11-8-82 3912'

8. Date Compl. (Ready to Prod.) 11-29-55 3902'

9. Elevations (DF, RKB, RT, GR, etc.) 6752' GL

10. Total Depth 3912'

11. Plug Back T.D. 3902'

12. If Multiple Compl., How Many 0-3912'

13. Producing Interval(s), of this completion - Top, Bottom, Name
3721'-3834'

14. Type Electric and Other Logs Run

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
E 291-35

7. Unit Agreement Name

8. Farm or Lease Name
Johnston A Com

9. Well No.
1

10. Field and Pool, or Wildcat
Otero Chacra

12. County
Rio Arriba

1. Elev. Casinghead

25. Was Directional Survey Made
No

27. Was Well Cored
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	25.4#	133'	13 3/4"	100	
7"	20#	2864'	8 3/4"	150	
2 7/8"	6.4#	3912'		278 cf.	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
3721, 3726, 3731, 3736, 3822, 3830, 3834' W/1 SPZ.	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	3721-3834' 44,000 gals. & 44,000 & 15,000#

33. PRODUCTION

Date First Production 5-19-82 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing; After Frac Gauge 526 MCF/D Well Status (Prod. or Shut-in) Shut-In

Date of Test 5-19-82 Hours Tested SI 335 Choke Size SI 335 Prod'n. For Test Period SI 335 Oil - Bbl. SI 335 Gas - MCF SI 335 Water - Bbl. SI 335 Gas-Oil Ratio SI 335

Flow Tubing Press. SI 335 Casing Pressure SI 335 Calculated 24-Hour Rate SI 335 Oil - Bbl. SI 335 Gas - MCF SI 335 Water - Bbl. SI 335 Oil Gravity - API (Corr.) SI 335

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Shut in to be sold. Test Witnessed By Les Hapner

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED D. G. Sisco TITLE Drilling Clerk DATE June 2, 1982

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo <u>2170'</u>	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland- <u>2356'</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Fruitland <u>2600'</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Pic. Cliffs <u>2861'</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Lewis <u>2871'</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2170'	2356	186	Ojo Alamo				
2356'	2600	244	Kirtland				
2600'	2861'	261	Fruitland				
2861'	2871'	10	Pic. Cliffs				
2871'	2923'	52	Lewis				