

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

REGISTRATION	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
LAND OFFICE	
OPERATOR	



El Paso Natural Gas Company	
Address P.O. Box 289, Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name Johnston A Com	Well No. 1	Pool Name, including Formation Otero Chacra	Kind of Lease State/Federal or Fee	E	Lease No. 291-35
Location					
Unit Letter N	990	Feet From The South	Line and 1770	Feet From The West	
Line of Section 32	Township 26-N	Range 6-W	NMPM, Rio Arriba		County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
El Paso Natural Gas Company	P.O. Box 289, Farmington, NM 87401				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
El Paso Natural Gas Company	P.O. Box 289, Farmington, NM 87401				
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 32	Twp. 26-N	Rge. 6-W	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X			X			
Date Spudded 10-2-55; 4-24-82	Date Compl. Ready to Prod. 11-29-55; 5-19-82		Total Depth 3912'		P.B.T.I. 3902'			
Elevations (DF, RKB, RT, GR, etc.) 6752'	Name of Producing Formation Chacra		Top Gas Pay 3721'		Tubing Depth			
3721, 3726, 3731, 3736, 3822, 3830, 3834' W/1 SPZ.					Depth Casing Shoe 3912'			
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
13 3/4"	9 5/8"		133'		100			
8 3/4"	7"		2864'		150			
	2 7/8"		3912'		278 cf. cement.			

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 526	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) 335	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Drilling Clerk

June 2, 1982

OIL CONSERVATION DIVISION

JUN 4 1982

APPROVED _____, 19 _____

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Johnston A Com #1

- 4-24-82: MOL & RU. Found tubing broke off donut. Latched onto fish. TOH w/ 1 1/4" tubing.
- 4-25-82: Drilled with 6 1/4" bit and air mist.
- 4-26-82: Reached total depth of 3954'. Blew hole w/ mist and air.
- 4-27-82: Ran 122 joints of 2 7/8", 6.4#, J-55 casing set at 3912'. Baffle set at 3902'. Cemented w/ 278 cf. cement.
- 4-30-82: Pressure tested casing to 4000#, Held Ok. Perfed @ 3721,3726,3731,3736, 3822,3830,3834' W/1 SPZ. Fraced w/ 44,000# 20/40 & 15,000# 10/20 sd, 40,000 gal wtr. Flushed w/ 904 gals. slick water.
- 5-19-82: Date well was completed.