

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator	MERIDIAN OIL, INC.	Well API No.	
Address	P.O. BOX 4280, FARMINGTON, NEW MEXICO 87499-4280		
Reason(s) for Filing	(Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well	<input type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Operator	<input checked="" type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

If change of operator give name and address of previous operator

UNION OIL COMPANY OF CALIFORNIA DBA UNOCAL, 3300 N. BUTLER SUITE 200, FARMINGTON, NEW MEXICO 87401

II. DESCRIPTION OF WELL AND LEASE

Lease Name	JOHNSTON A COM	Well No.	1	Pool Name, Including Formation	OTERO CHACRA	Kind of Lease	STATE	Lease No.	E-291-35
Location									
Unit Letter	N	: 990'	Feet From The	SOUTH	Line and	1770'	Feet From The	WEST	Line
Section	32	Township	26N	Range	6W	NMPM,	RIO ARRIBA	County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized transporter of Oil	<input type="checkbox"/>	or Condensate	<input type="checkbox"/>	Address	(Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Casinghead Gas	<input type="checkbox"/>	or Dry Gas	<input checked="" type="checkbox"/>	Address	(Give address to which approved copy of this form is to be sent)				
El Paso Natural Gas Co.				P.O. Box 4990, Farmington, NM 87401					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?			

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designated Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'
Date Spudded	Date Comp. Ready to Prod.		Total Depth		P B.T.D.			
Elevations (DF, REB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORDS

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

RECEIVED
JAN 29 1993
OIL CON. DIV.
DIST. 3

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas, lift ect.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. test- MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature

Leslie Kahwajy

Printed Name

Production Analyst

Title

1-22-1993

Date

505-326-9700

Telephone No.

OIL CONSERVATION DIVISION

Date Aproved

JAN 29 1993

By

Title

SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filled in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.