

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

990' FSL, 1770' FWL, Sec. 32, T-26-N, R-6-W, NMPM, Rio Arriba County

API # (assigned by OCD)

30-C39-06207

5. Lease Number

6. State Oil & Gas Lease #

E-291-35

7. Lease Name/Unit Name

Johnston A Com

8. Well No.

1

9. Pool Name or Wildcat

So. Blanco Pict. Cliffs/
Otero Chacra

10. Elevation:

Type of Submission

Type of Action

☐ Notice of Intent

☒ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☐ Other -

13. Describe Proposed or Completed Operations

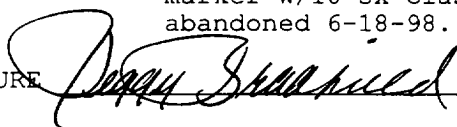
6-15-98 MIRU. ND WH. NU BOP. Establish injection down 2 7/8" csg. No blow out bradenhead or intermediate csg. (Verbal approval to change plans from Johnny Robinson, OCD). TIH. Plug #1: pump 34 sx Class "B" neat cmt @ 3000-3902'. Pressure up to 500 psi. WOC. SDON.

6-16-98 TIH w/free point, free to 2717'. (Verbal approval to change plans from Johnny Robinson, OCD). TOOH. TIH w/2 1/8" csg cutter, cut 2 7/8" csg @ 2711'. TOOH, csg stuck. TIH w/free point. Csg stuck @ 2590'. TOOH. (Verbal approval to change plans from Johnny Robinson, OCD). TIH w/csg cutter. Cut 2 7/8" csg @ 2582'. TOOH w/80 jts 2 7/8" csg. TIH w/7" gauge ring to 2571'. SDON.

6-17-98 TIH w/watermelon mill & bit. Establish circ down tbq & out 7" csg w/50 bbl wtr. CO @ 2572-2582'. Circ hole clean. TOOH w/mill. TIH w/7" cmt retainer, set @ 2577'. Load hole w/wtr. PT 7" csg, failed. Attempt to establish injection. Could not pump below cmt retainer @ 1500 psi. (Verbal approval to change plans from Johnny Robinson, OCD). Plug #2: pump 100 sx Class "B" neat cmt on top of cmt retainer inside csg @ 2056-2577'. TOOH to 2060'. WOC. SDON.

6-18-98 TIH, tag TOC @ 2105'. TOOH. TIH, perf 3 sqz holes @ 580'. TCOH. TIH 5 1/2" cmt retainer set @ 532'. Load hole w/wtr. PT csg above cmt retainer to 500 psi, OK. Establish injection. Plug #3: Pump 36 sx Class "B" neat cmt below cmt retainer. Pump 19 sx Class "B" neat cmt above cmt retainer @ 433-532'. TOOH. TIH, perf 3 sqz holes @ 183'. Establish circ down csg & out bradenhead w/20 bbl wtr. Plug #4: Pump 90 sx Class "B" neat cmt down csg & out bradenhead. Circ 1 bbl cmt to surface. WOC. ND BOP. Cut off WH. Fill 7" csg & 9 5/8" x 7" annulus w/15 sx Class "B" neat cmt. Install dry hole marker w/10 sx Class "B" neat cmt. RD. Rig released. Well plugged and abandoned 6-18-98.

SIGNATURE
no



Regulatory Administrator July 7, 1998

(This space for State Use)

ORIGINAL SIGNED BY E. VILLANUEVA

Approved by _____ Title _____

DEPUTY OIL & GAS INSPECTOR, DIST. #3 Date

SEP

8 1998