

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

**Dallas, Texas**

**September 1, 1960**

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**Southern Union Gas Company**

**Clearville**

Well No. **7-D**, in **NE** **SE**  $\frac{1}{4}$   $\frac{1}{4}$ ,

(Company or Operator)

(Lease)

**I**

Sec. **31**

T. **26N**

R. **3W**

**Trucate Pictured Cliffs**

Pool

Unit Letter

**Rio Arriba**

County. Date Spudded **7-20-60**

Date Drilling Completed **8-2-60**

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation **7300' G.L.**

Total Depth **3975'** PBTD

Top Oil/Gas Pay **3886'**

Name of Prod. Form. **Pictured Cliffs**

PRODUCING INTERVAL -

Perforations **3896-3988'**

Open Hole

Depth **3974'**

Depth **3904'**

OIL WELL TEST -

Natural Prod. Test: **-** bbls. oil, **-** bbls water in **-** hrs, **-** min. Size **-**

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **-** bbls. oil, **0** bbls water in **-** hrs, **-** min. Size **-**

GAS WELL TEST -

Natural Prod. Test: **Too small to measure** MCF/Day; Hours flowed **-** Choke Size **-**

Method of Testing (pitot, back pressure, etc.): **-**

Test After Acid or Fracture Treatment: **4,883** MCF/Day; Hours flowed **1**

Choke Size **3/4** Method of Testing: **Single Point Back Pressure test**  
**GAOF 21,342 MCF/D**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **Fraced w/85,000#, 1410 bbls. water, dropped 80 rubber balls.**

Casing **10104** Tubing **10114** Date first new **IR-54.3 BPM**  
Press. **405** Press. **10114** run to tanks

Transporter **Southern Union Gas Company** (Gas Transporter)

~~XXXXXXXXXX~~

Tubing, Casing and Cementing Record

Size	Feet	Sax
<b>9-5/8</b>	<b>182</b>	<b>200</b>
<b>4-1/2</b>	<b>3904</b>	<b>200</b>
<b>1-1/2</b>	<b>3904</b>	<b>Fig. K.B.</b>

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **1960 SEP 6 1960**, 19.

OIL CONSERVATION COMMISSION

Original Signed By

By: **A. R. KENDRICK**

Title **PETROLEUM ENGINEER DIST. NO. 3**

Original Signed (Company or Operator)

**L. S. MUENNINK**

By: **L. S. Muennink** (Signature)

Title **Exploration Engineer**

Send Communications regarding well to:

Name **Paul J. Clote**

**Room 1434**

Address **Fidelity Union Tower Building**  
**Dallas, Texas**

RECEIVED

SEP 6 1960

CON. COM.  
DIST. 3

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ALBUQUERQUE DISTRICT OFFICE		
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