

DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-85	
SANTA FE		REQUEST FOR ALLOWABLE			
FILE		AND			
U.S.G.S.		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE					
TRANSPORTER		OIL			
		GAS			
OPERATOR					
PRORATION OFFICE					
Operator					
Southern Union Exploration Company					
Address					
1217 Main Street, Suite 400, Texas Federal Bldg., Dallas, Texas 75202					
Reason(s) for filing (Check proper box)				Other (Please explain)	
New Well <input type="checkbox"/>				Change of operator and address.	
Recompletion <input type="checkbox"/>				Change in Transporter of:	
Change in Ownership <input type="checkbox"/>				Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
				Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of ownership give name and address of previous owner					
10300 N. Central Expressway, Bldg. V, 5th Fl. SUPRON Energy Corporation, Dallas, Texas 75231					
DESCRIPTION OF WELL AND LEASE					
Lease Name		Well No.		Pool Name, Including Formation	
Jicarilla "D"		7		Tapacito Pictured Cliffs	
				Kind of Lease	
				State, Federal or Fee Federal	
				Lease No.	
				100	
Location					
Unit Letter I ; 1840 Feet From The South Line and 945 Feet From The East					
Line of Section 31 Township 26N Range 3W , NMPM, Rio Arriba County					
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>				Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>				Address (Give address to which approved copy of this form is to be sent)	
Gas Company of New Mexico				First International Bldg, Dallas, TX 75202	
If well produces oil or liquids, give location of tanks.				Is gas actually connected? When	
If this production is commingled with that from any other lease or pool, give commingling order number:					
COMPLETION DATA					
Designate Type of Completion - (X)					
Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'tv. Diff. Res'tv.					
Date Spudded		Date Compl. Ready to Prod.		Total Depth	
				P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation		Top Oil/Gas Pay	
				Taking Depth	
Perforations				Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET	
				SACKS CEMENT	
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
Date First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
Length of Test		Tubing Pressure		Casing Pressure	
				Choke Size	
Actual Prod. During Test		Oil - Bbls.		Water - Bbls.	
				Gas - MCF	
GAS WELL					
Actual Prod. Test - MCF/D		Length of Test		Bbls. Condensate/MMCF	
				Gravity of Condensate	
Testing Method (spot, back pr.)		Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)	
				Choke Size	
CERTIFICATE OF COMPLIANCE					
OIL CONSERVATION COMMISSION					
JAN 28 1981					
APPROVED _____, 19 _____					
BY Original Signed by FRANK T. CHAVEZ					
SUPERVISOR DISTRICT # 3					
TITLE _____					
This form is to be filed in compliance with RULE 1104.					
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.					
All sections of this form must be filled out completely for allowable on new and recompleted wells.					
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of conditions.					
Separate Form C-104 must be filed for each pool in multi-					
Drilling & Production Engineer					
12/30/80					