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DISTRIBUTION	NEW MEXICO OU	CONCERNATION		/	
SANTA FE		CONSERVATION COMM T FOR ALLOWABLE	ISSION	Form C-104	
FILE	~ KEQUES	AND		Supersedes () Effective 1-1	Old C-104 and C -65
U.S.G.S.	AUTHORIZATION TO TE		1 A 77 1 100 A 1		
LAND OFFICE		TANSFORT OIL AND P	مدام NA I UKAL	EAS.	
TRANSPORTER OIL GAS					
OPERATOR			7		
PRORATION OFFICE			JUL	2 3 1982	
Union Texas Petrol	eum Corporation		OIL CO	N. CU.J.	
1860 Lincoln Stree	t, Suite 1010, Denver, Co	olorado 80295	- UR	ST. 3	-
Reason(s) for filing (Check proper l	oox)	Other (Please	explain)		
New Well	Change in Transporter of:	_   Change of	f Owners	his to	
Recompletion	OII Dry (			Company succes	ssor to
Change in Ownership X		lensate Supron E	<del>norgy</del> Co	rporation	
Il change of ownership give name and address of previous owner	Supron Energy Corporation	on, P. O. Box 808	, Farmin	gton, New Mexic	co 87401
. DESCRIPTION OF WELL AN	Well No.   Pool Name, Including	Formation	Kind of Leas	Se	
Jicarilla "J"		Pictured Cliffs		ريلس)	Lease No
_	990 Feet From The South L	ine and1090	_ Feet From	The West	
Line of Section 35	Township 26 North Range 5	West , NMPM.	- Rio Ar		County
					County
Name of Authorized Transporter of (		AS Address (Give address to	which appro	ved copy of this form is	to be sent)
Name of Authorized Transporter of (	Casinghead Gas Or Dry Gas X	Address (Give address to 1800 First Inte	which appro	ved copy of this form is	to be sent)
Gas Company of New		Dallas, Texas	ernation 75201	al Bullding	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	ls gas actually connected	1? Wh	en	
give location of tanks.	M 35 26N 5W	Yes	!	5/21/57	
If this production is commingled to COMPLETION DATA	with that from any other lease or pool	·	number:		
Designate Type of Complete	cion - (X)	New Well Workover	Deepen	Plug Back Same Res	s'v. Diff. Res'
Date Spudded	Date Compl. Ready to Prod.	XX	1	l l	
	i i	Total Depth		P.B.T.D.	
6/3/56 Elevations (DF, RKB, RT, GR, etc.,	7/10/56  Name of Producing Formation	3120' Top Oil/Gas Pay		Tubing Depth	
66721	Pictured Cliffs	1		rubing Depth	
Perforations		3048'		Depth Casing Shoe	
300	48'-3100'				
		D CEMENTING RECORD	- <del></del> )	1	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CEN	AENT
	9-5/8"	213'		125	<del></del>
	4-1/2"	3126'		150	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	3099†	e of load oil	and must be equal to or e	exceed top allo
OIL WELL Date First New Oil Run To Tanks	Date of Test	epth or be for full 24 hours)  Producing Method (Flow, pump, gas li)			
Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.		Gas - MCF	
				11101	
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-i	n)	Choke Size	
CERTIFICATE OF COMPLIA	NCE	OIL CO	DNSERVA	TION COMMISSION	N
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED		2 1000	
Commission have been complied	with and that the information given ne best of my knowledge and belief.	BY		Alt of the com-	
Union Texas Petrol		1	SUPERVIS	OR DISTRICT IN	<del></del>
	-	TITLE :			

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VI.

Vice - President

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply