

NEW MEXICO OIL CONSERVATION COMMISSION

P. O. BOX 871
SANTA FE, NEW MEXICO

GAS SUPPLEMENT NO. (NW) 1221 OF 125 DATE _____

NOTICE OF WELL CONNECTION OR AUTHORITY TO ASSIGN ALLOWABLE ALL VOLUMES EXPRESSED IN MCF

The operator of the following well has complied with all the requirements of the Oil Conservation Commission and may be assigned an allowable as shown below.

Date of Connection _____		Date of First Allowable or Allowable Change _____	
Purchaser _____		Pool _____	
Operator _____		Lease _____	
Well No. _____	Unit Letter _____	Sec. _____	Twp. _____ Rnge. _____
Dedicated Acreage _____		Revised Acreage _____	Difference _____
Acreage Factor _____		Revised Acreage Factor _____	Difference _____
Deliverability _____		Revised Deliverability _____	Difference _____
A x D Factor _____		Revised A x D Factor _____	Difference _____

SUPERVISOR, DISTRICT _____

RECALCULATION OF SUPPLEMENTAL ALLOWABLE

MONTH	% OF MO.	ALLOWABLE DIFFERENCE	MONTH	% OF MO.	ALLOWABLE DIFFERENCE
JANUARY			JULY		
FEBRUARY			AUGUST		
MARCH			SEPTEMBER		
APRIL			OCTOBER		
MAY			NOVEMBER		
JUNE			DECEMBER		

TOTAL AMOUNT OF (Cancelled or Additional) ALLOWABLE _____

PREVIOUS _____ MONTH NET ALLOW. _____ REVISED _____ MONTH NET ALLOW. _____

PREVIOUS _____ MONTH CURRENT ALLOW. _____ REVISED _____ MONTH CURRENT ALLOW. _____

EFFECTIVE IN THE _____ MONTH PRORATION SCHEDULE.

REMARKS: _____

NOTICE OF SHUT-IN

The following described well has been Shut-in for Failure of Compliance:

Purchaser <u>EPMS</u>	Pool <u>SOUTH BLANCO P.O.</u>	Date <u>SEPT. 22, 1958</u>
Operator <u>EPMS</u>	Lease <u>FIFTH</u>	
Well No. <u>5</u>	Unit Letter <u>M</u>	Twp. <u>26</u> Rnge. <u>6</u>
Effective date of Shut-in <u>10-1-58</u>	Reason for Shut-In <u>See Curtailment of Overage, (6075).</u>	

~~This Well shall remain Shut-In until further notice by the Commission.~~

A. L. PORTER, Jr., Director

By _____

**NEW MEXICO
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO**

**NOTICE OF WELL CONNECTION OR AUTHORITY TO ASSIGN ALLOWABLE
ALL VOLUMES EXPRESSED IN MCF**

The operator of the following well has complied with all the requirements of the Oil Conservation Commission and may be assigned an allowable as shown below.

_____	Date of Connection	_____
_____	Purchaser	_____
_____	Operator	_____
_____	Well No.	_____
_____	Unit Letter	_____
_____	Sec.	_____
_____	Trp.	_____
_____	Dedicated Average	_____
_____	Revised Average	_____
_____	Average Factor	_____
_____	Revised Average Factor	_____
_____	Deliverability	_____
_____	Revised Deliverability	_____
_____	A x D Factor	_____
_____	Revised A x D Factor	_____
_____	Difference	_____
_____	Difference	_____
_____	Difference	_____
_____	Difference	_____
_____	Difference	_____
_____	Difference	_____

RECALCULATION OF SUPPLEMENTAL ALLOWABLE

MONTH	# OF MO.	ALLOWABLE DIFFERENCE	MONTH	# OF MO.	ALLOWABLE DIFFERENCE
JANUARY			JULY		
FEBRUARY			AUGUST		
MARCH			SEPTEMBER		
APRIL			OCTOBER		
MAY			NOVEMBER		
JUNE			DECEMBER		

NET ALLOW (Previous or Additional) ALLOWABLE

_____	PREVIOUS	_____	NET ALLOW	_____	REVISED	_____	NET ALLOW
_____	PREVIOUS	_____	CURRENT ALLOW	_____	REVISED	_____	CURRENT ALLOW
_____	EFFECTIVE IN THE	_____	PROBATION SCHEDULE	_____	_____	_____	_____

REMARKS: _____

NOTICE OF SHUT-IN

The following described well has been shut-in for failure of compliance:

_____	Purchaser	_____
_____	Operator	_____
_____	Well No.	_____
_____	Unit Letter	_____
_____	Sec.	_____
_____	Trp.	_____
_____	Date	_____

A. L. PORTER, Jr., Director

By _____