

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No.
2. Name of Operator Amoco Production Company		6. If Indian, Allottee or Tribe Name
Attention: Scott Sullivan		7. If Unit or CA, Agreement Designation
3. Address and Telephone No. P.O. Box 800, Denver, Colorado 80201		8. Well Name and No. Jicarilla Contract 155 #4
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 990FSL 1550FEL Sec. 32 T 26N R 5W		9. API Well No. 3003906219
		10. Field and Pool, or Exploratory Area Blanco PC So.
		11. County or Parish, State Rio Arriba New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other _____ <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company intends to plug and abandon the subject well see attached for procedure.

RECEIVED  
JUL 2 1993  
CON. DIV  
DIST. 3

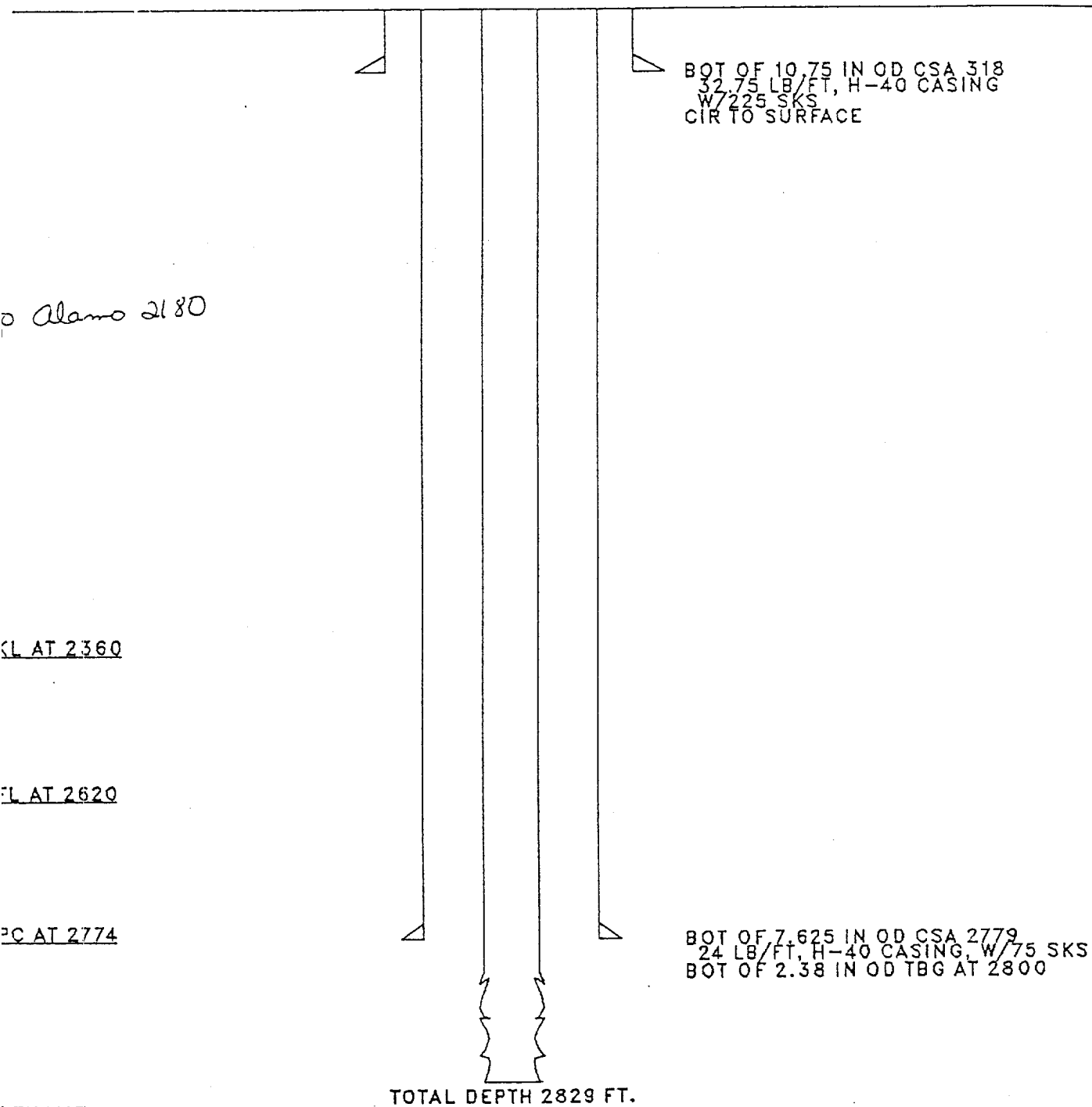
14. I hereby certify that the foregoing is true and correct			
Signed	<i>Scott Sullivan</i>	Title	Business Analyst
		Date	06-18-1993
(This space for Federal or State office use)			
Approved by	<i>SHIRLEY WADSWORTH</i>	Acting	AREA MANAGER
Conditions of approval, if any:		Title	RIO PUEBLO RESOURCE AREA
		Date	JUN 28 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

PXA Procedures  
Jicarilla Contract 155 #4

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. NDWH. NUBOP. Blow down well. Kill if necessary with fresh water.
3. POOH with 2 3/8" tbg. RIH with tbg and cement retainer, set retainer at 2675'. Test casing integrity to 1000#.
4. Pump into open hole establishing rate and pressure. Squeeze open hole with 155.63 cu ft (100% excess) cement. Pull out of retainer and spot plug to 2600'. (20.18 cuft cement)
5. Run CBL to determine top of cement. Report TOC on Wims report.
6. RIH with perforating gun and shoot squeezed holes 50' above TOC. If TOC is below 2360' shoot holes at 2230', right above the Kirtland.
7. RIH with tbg and retainer. Set retainer above perms and attempt to circulate to surface through squeeze holes. (100% excess) Pull out of retainer and spot a cement plug to surface. (50% excess)
8. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
9. Rehabilitate location according to BLM or State requirements.

JICARILLA CONTRACT 155 #4  
LOCATION - 320-26N-5W  
SINGLE PC  
ORIG.COMPLETION - 12/54  
LAST FILE UPDATE - 6/93 BY CSW

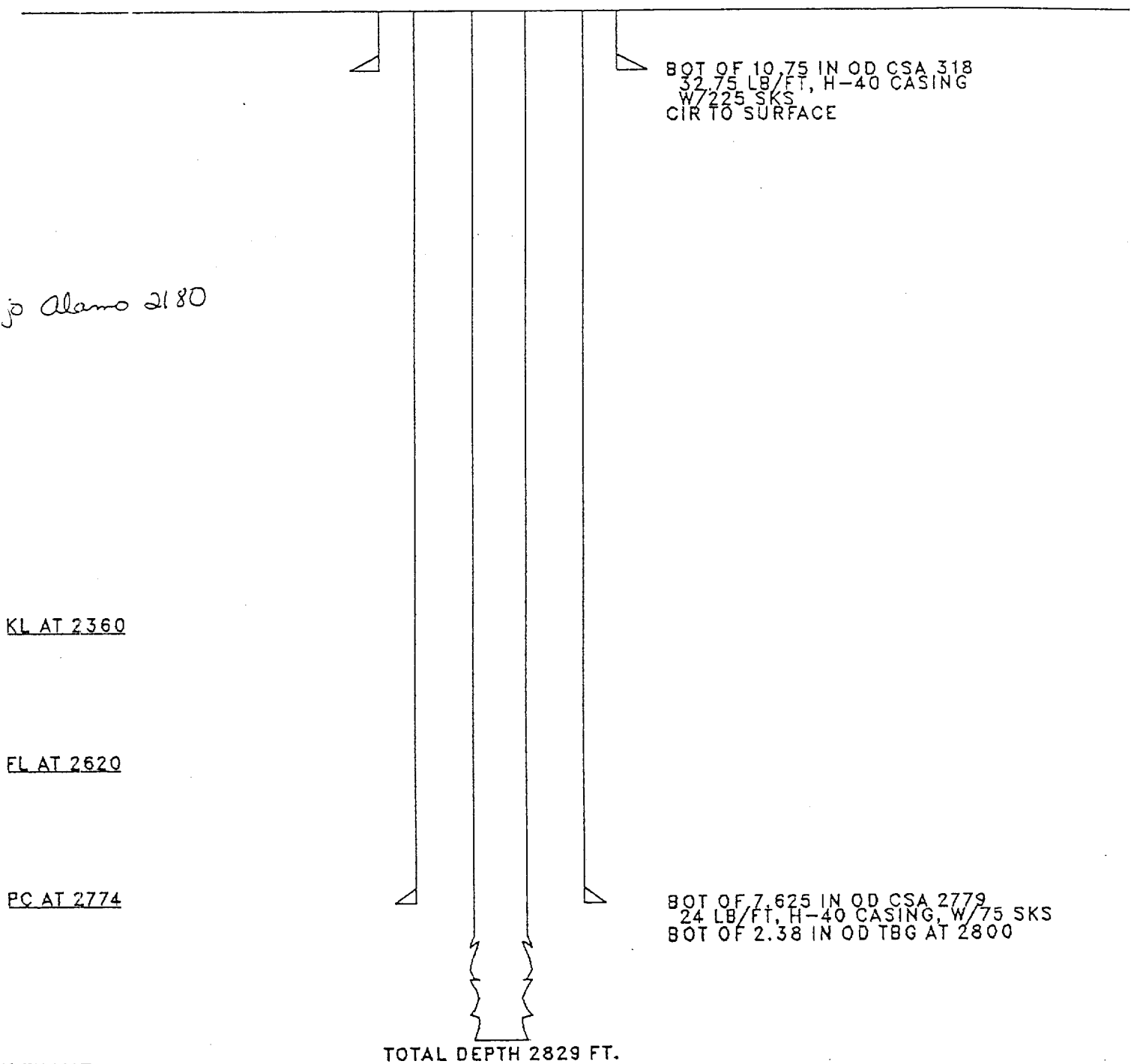


LENAM: 5906219

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