

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
JUN 12 1994

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals.

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|--|--|--|--|
| 1. Type of Well<br><input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other |  | 6. Lease Designation and Serial No.<br>JIC CONT 155      |  |
| 2. Name of Operator<br>AMOCO PRODUCTION COMPANY  |  | 6. If Indian, Allottee or Tribe Name<br>JICARILLA        |  |
| Attention:<br>DEBBIE MEDINA  |  | 7. If Unit or CA, Agreement Designation                  |  |
| 3. Address and Telephone No.<br>P.O. Box 800, Denver, Colorado 80201   |  | 8. Well Name and No.<br>JICARILLA CONTR 155 #4           |  |
| (303) 830-5278   |  | 9. API Well No.<br>3003906219                            |  |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>990 FSL 1550 FEL Sec. 32 T 26N R 5W                    |  | 10. Field and Pool, or Exploratory Area<br>BLANCO PC SO. |  |
|  |  | 11. County or Parish, State<br>RIO ARRIBA NEW MEXICO     |  |

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|--|--|
| 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA |  |
| TYPE OF SUBMISSION   | TYPE OF ACTION                                   |
| <input type="checkbox"/> Notice of Intent  | <input checked="" type="checkbox"/> Abandonment  |
| <input checked="" type="checkbox"/> Subsequent Report                            | <input type="checkbox"/> Recompletion            |
| <input type="checkbox"/> Final Abandonment Notice                                | <input type="checkbox"/> Plugging Back           |
|  | <input type="checkbox"/> Casing Repair           |
|  | <input type="checkbox"/> Altering Casing         |
|  | <input type="checkbox"/> Other                   |
|  | <input type="checkbox"/> Change of Plans         |
|  | <input type="checkbox"/> New Construction        |
|  | <input type="checkbox"/> Non-Routine Fracturing  |
|  | <input type="checkbox"/> Water Shut-Off          |
|  | <input type="checkbox"/> Conversion to Injection |
|  | <input type="checkbox"/> Dispose Water           |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MIRUSU - 05/06/94 - BLOW DN EQP & SDFN. BACKFILLED HOLE @ WELLHEAD & LEVELED LOCATION. NDWH & W.O. 8" BOP'S FROM 11:00 TO 4:00. NUBOP'S, TOH W/ TBG & TALLIED TBG OUT OF HOLE. PU 7 5/8" SCRAPER & TIH W/ TBG & SCRAPER TO 2750'. TOH W/ TBG & SCRAPER. TIH W/ 7 5/8" CMT RET. & TBG TO 2663' & SET RET. RU PUMP & PRESS TST'D TBG TO 1,000# & TBG HELD PRESS. SDF WEEKEND. RU H.E.S CMT'RS & PUMPED 5 BBLS WTR & STARTED CMT & PUMPED 125 SX 65/35 CMT W/ 2% GEL @ AVG PRESS OF 300# & AVG RATE OF 3 BPM.. STARTED FLUSH & WELL STARTED TO SQUEEZE. FINAL SQUEEZE PRESS OF 850#. SD & P.C HELD 850# FOR 5 MIN. STUNG OUT OF RET & LOADED HOLE W/ WTR. RU HES & SPOTTED CMT FROM 2663' TO 2600'. LAYED DN 2 JTS TBG & CIR HOLE CLEAN. CIR 1/2 BBL CMT TO PIT. SWI & PRESS TST'D WELL TO 1,000# & CSG HELD PRESS. TOH W/ TBG & STINGER. RU PETRO W.L. & TIH TO 2550' W/ CBL LOGGING TOOL & LOGGED INTERVAL 2550' TO SURFACE. TIH W/ OPENED ENDED TBG TO 2594' & RU H.E.S. & SPOTTED CMT FROM 2594' TO 1797'. PUMPED 172 SX CMT @ AVG PRESS OF 200#. TOH W/ TBG TO 1790' & SPOTTED POZALENE, BENTONITE & POLYMER PLG FROM 1790' TO 100' W/ 103SX MUD MIX. TOH W/ REMAINING TBG & RU PETRO W.L. TIH W/ PERF GUN & SHOT 2 HOLES IN 1' AREA @ 350'. TOH W/ PERF GUN & PETRO W.L. RU H.E.S. & PUMPED 30 B.W. TO 200 SX 65/35 W/ 2% GEL CMT & PUMPED CMT TO SURFACE. PUMPED 8 BBLS CMT TO PIT. RD H.E.S. & NDBOP. CUT OF W.H. & RU HES & FILLED CSG W/ 28SX CMT. INSTALLED DRY HOLE MARKER & PU LINES. SWIFN - 05/10/94

14. I hereby certify that the foregoing is true and correct

Signed Debbie Medina Title BUSINESS ASSOCIATE Date 05-17-1994

(This space for Federal or State office use)

Approved by S/ Patricia M Hester Acting Chief, Lands and Mineral Resources JUN 2 1994

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning

the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

## SPECIFIC INSTRUCTIONS

Item 4 - If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones,

or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

## NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY:** 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

**PRINCIPAL PURPOSE** - The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

### ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2)
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal, or regulatory investigations or prosecutions.

**EFFECT OF NOT PROVIDING INFORMATION** - Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

## BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.