

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE**

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Albuquerque, New Mexico October 10, 1957  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Northwest Production Corp. "C" Well No. 13-32, in NE 1/4 SE 1/4,  
(Company or Operator) (Lease)

I, Sec. 32, T. 26N, R. 4W, NMPM., Wildcat (PC) Pool  
Unit Letter

Rio Arriba County. Date Spudded 9-16-57 Date Drilling Completed 10-1-57

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 6799 mgt. grnd Total Depth 3442 PBD 3435

Top Oil/Gas Pay 3335 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3335-3352, 3360-3372

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 3442 Depth \_\_\_\_\_ Tubing 3333

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>7-5/8</u>	<u>117.19</u>	<u>75</u>
<u>5</u>	<u>3430.52</u>	<u>100</u>
<u>1 1/2</u>	<u>3330.85</u>	

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 2,151 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Back-pressure

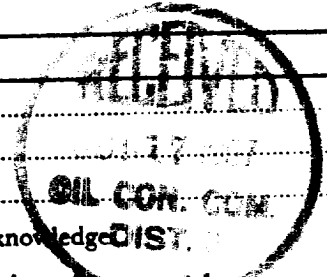
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 44,100 gals. water and 38,000# of

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter Waiting on pipeline

Remarks: \_\_\_\_\_



I hereby certify that the information given above is true and complete to the best of my knowledge. Approved OCT 17 1957, 19\_\_\_\_ Northwest Production Corporation  
(Company or Operator)

**OIL CONSERVATION COMMISSION**

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: Ray Phillips  
(Signature)

Title Asst Mgr, Prod Operations  
Send Communications regarding well to:

Name W. R. Johnston

Address 520 Sims Bldg, Albuquerque, N.M.

WY CONSERVATION COMMISSION

WYPCO - RICE SPRING

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