SERGY MO MULTINES DEPARTMENT

OIL CONSERVATION DIVISION P. O. BOX 2088

7 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	SAUTA FG, N	ILW MEXICO 87501	
LAHO GEFTER	REQUEST FOR ALLOWAPLE		
GERNATUM GAS T	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
Continue	C		
El Paso Explorat:	-		
Box 289, Farmingt			
Hew Well	Change in Transporter of:	Change Name of	f Operator from Northwest
Recompletion Change in Ownership		Production Co.	rporation.
If change of ownership give nam			
and address of previous owner			
DESCRIPTION OF WELL AN	ID LEASE. rell No. Pool Name, Including	g Formulan	
Jicarilla 120C	13 S. Blanco P.		derat or Fee 120
· _	1290	Line and 790 Feet Fr	om The East
Line of Section 32	Township 26-North Range		o Arriba County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL (GAS	
Name of Authorized Transporter of	OII or Condensate		pproved copy of this form is to be sent)
Name of Authorized Transporter of C	Casinghead Gas or Dry Gas X	Address (Give address to which ap	proved copy of this form is to be sent)
Northwest Pipeline What evolution of the Marida Unit Sec. Twp. Fige.		Box 90, Farmington, New Mexico 87401	
If well produces off or liquids, give location of tanks.	I 32 26-N 4-V	_	VIICH.
If this production is commingled a COMPLETION DATA	with that from any other lease or poo	•	
Designate Type of Complet		New Well Workover Deepen	Plug Back Same Hesty, Diff. Resty.
Date Spudded	Date Compl. Heady to Prod.	Total Depth	P.B.T.D.
Elevotions (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING CASING A	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be	after recovery of total volume of load c	oil and must be equal to or exceed top allow-
DIL NELL Date Firet New Oil Run To Tonks	Date of Tool	Producing Kiethod (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Cho:
·			Company of the Compan
Retual Prod, During Test	O11 - Bbis.	Water - Bble.	Gai-WCE
			0, 20,0
RAS WELL Actual Prod. Towl-MCF/D	Length of Test	Bble. Condensate/MMCF	Cravity of Condensate
(selling kielhod (pirot, back pr.)	Tubing Pressure (shut-in)	Costing Pressure (Shut-in)	Choke Size
			Sand Sand Sand Sand Sand Sand Sand Sand
ERTIFICATE OF COMPLIAN	CE	11	NTION DIVISION
hereby certify that the rules and telesion have been complied with	regulations of the Oil Conservation and that the information given		2 0 1979 , 10
	e beat of my knowledge and belief,	Original Signed by CHARLES	
S. G. Busco		TITLE DEFUTY GIL & GAS INSPECTOR, DIST #2	
		This form is to be filed in compliance with MULK 1104. If this is a request for allowable for a newly drilled or despends	
Drilling Clerk		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.	
(Yule)		All sections of this form mable on new and recompleted b	ust be filled out completely for allow-
October 9, 1979		Fill out only Sections 1.	II, III, and VI for changes of owner,

(Date)

Fill out only Sections 1, 11, 111, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply consistend wells.