District 1 PO Box 1980, Hobbs, NM 88241-1980

District II P O Drawer DD, Artesia, NM 88211-0719

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410

	<u> KEQ</u>	JEST FOR A	ALLOWA	BLE AND	AUTHORIZ	ATION 7	TO TRANSP	☐ AMMENI ORT		
		¹ Operat	1	² OGRID Number						
Taur 2101	us Exploi	ration U.S venue North	.A., Inc	•			2.0	162928		
		AL 32503-2						son for Filing Co		
	4 API Num	ber		5 Pc	ool Name	CO - 8/1/97			·	
l .					ool Name 6 Pool Code 72439					
	⁷ Property C			8 Prop JICARI	perty Name LLA 120 C			9 Well Number #13		
II. 10 Surfa	ice Location	n							· · · · · · · · · · · · · · · · · · ·	
UI or lot no.	Section 32	Township 026N	Range 004W	Lot.Idn	Feet from the 1890	North/South Lin	Feet from the 790	East/West Line E	County RIO	
	Hole Locat							<u> </u>	ARRIBA	
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Lin	Feet from the	East/West Line	County	
¹² Lse Code	¥ 13 I	Producing Method Co	nde 14 Gas C	Connection Date	15 C-129 Permi	t Number 1	16 C-129 Effective D	Date 17 C-129 Date	Expiration	
III. Oil and	d Gas Tran	sporters								
18 Tran OGI	sporter	19 Transpo		20	POD	:	²¹ O/G	²² POD ULS		
252		and Address WILLIAMS FIELD SERVICES CO P.O. BOX 58900					and Description G		cription	
			SALT LAKE CITY, UT 84158-0900						OIN IVOOT.	
		<u> </u>								
						datings for				
IV. Produc	ad Water									
IV. 110000	eu waici	²³ POD		_	T	24 POD U	LSTR Location and	Description		
V Well Co	ompletion I						LSTR LOCATION WIL	Description		
v. Well Co		Data 26 Ready	v Date	T 27	TD	28	PBTD	29 Derfo	-	
	!	(10		PRID	²⁹ Perfo	rations	
		1								
30	Hole Size	3	31 Casing & Tul	bing Size	32 [Depth Set		33 Sacks Cem	ent	
30	Hole Size	3	Casing & Tul	bing Size	32 [Depth Set		33 Sacks Cem	ent	
30	Hole Size		Casing & Tu	bing Size	32]	Depth Set		33 Sacks Cem	ent	
30	Hole Size	3	Casing & Tu	bing Size	32]	Depth Set		33 Sacks Cem	ent	
30	Hole Size	:	Casing & Tu	bing Size	32]	Depth Set		33 Sacks Cem	ent	
30	Hole Size	3	Casing & Tu	bing Size	32]	Depth Set		33 Sacks Cem	ent	
		3	11 Casing & Tu	bing Size	32]	Depth Set		33 Sacks Cem	ent	
VI. Well Te	est Data	as Delivery Date	31 Casing & Tub		32 I		Tbg. Pressure	33 Sacks Cem		
VI. Well Te	est Data	as Delivery Date				38	Tbg. Pressure		ssure	
VI. Well Te 34 Date New Oil 40 Choke Size 46 I hereby certifi	est Data 35 Gi 41 Oi	as Delivery Date	36 Test Di	Pate	37 Test Length 43 Gas	38	AOF	³⁹ Csg. Pre	ssure	
VI. Well Te 34 Date New Oil 40 Choke Size 46 I hereby certificomplied with an	est Data 35 Gi 41 Oi y that the rules o nd that the inform	as Delivery Date	36 Test Di	Pate	37 Test Length 43 Gas	38		³⁹ Csg. Pre	ssure	
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