			/
NO. OF COPIES RECEIVED	in the second second		/
DISTRIBUTION	NEW MEXICO OIL	COURED VATION COMMISSION	Form C. 104
SANTA FE		COUSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-1.
	REQUEST	FOR ALLOWABLE	Effective 1-1-65
FILE		AND	246
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL (5A5
LAND OFFICE			
TRANSPORTER OIL			
GAS			
OPERATOR			
PRORATION OFFICE			
Operator	a Commonii		
El Paso Natural Ga	s company		
Box 990, Farmingto	m. New Mexico		
Reason(s) for filing (Check proper b		Other (Please explain)	
	Change in Transporter of:	Change Lease Num	ber
New We!l	·	from Rederal #32	
Recompletion			
Change in Ownership	Casinghead Gas Cond	ensate	
If change of ownership give name			
and address of previous owner			
I. DESCRIP <u>TION OF WELL AN</u>	D LEASE		
Lease Narie	Well No.; Pool N	ame, Including Formation	Kind of Lease
Federal	22 Gav	alin Pictured Cliffs	State, <u>Federal</u> or Fee
Location		_	
J 18	340 South	ine and Feet From	Bast The
Unit Letter;;			
Line of Section 32	Township 26-N Range	2-W , NMPM, Ric	Arriba County
Eline of Section 5	10 midnig		
I. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS	
Name of Futhorized Transporter of	Cil or Condensate 🕰	Address (Give adaress to which appro	
El Paso Natural Ge		Box 990, Farming	
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which appro	
El Paso Natural Ge		Box 990, Farming	gton, New Mexico
	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	nen
If well preduces oil or liquids, give location of tanks.	J 32 26N 2W	ŧ	
	with that from any other lease or pool	l, give commingling order number:	
V. COMPLETION DATA			
n . m	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Comple	Cil Well Gas Well		Plug Back Same Res'v. Diff. Res'v
Designate Type of Comple	etion - (X)	New Well Workover Deepen	
Designate Type of Comple	Cil Well Gas Well		Plug Back Same Restv. Diff. Restv
	Cil Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	P.B.T.D.
	etion - (X)	New Well Workover Deepen	
Date Spud led	Cil Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	P.B.T.D. Tubing Depth
Date Spud led	Cil Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	P.B.T.D.
Date Spud led	Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deepen Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth
Date Spud led	Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deepen Total Depth Top Otl/Gas Pay	P.B.T.D. Tubing Depth Depth Casing Shoe
Date Spud led	Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deepen Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth
Pool Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A	New Well Workover Deepen Total Depth Top Otl/Gas Pay	P.B.T.D. Tubing Depth Depth Casing Shoe
Pool Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A	New Well Workover Deepen Total Depth Top Otl/Gas Pay	P.B.T.D. Tubing Depth Depth Casing Shoe
Pool Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A	New Well Workover Deepen Total Depth Top Otl/Gas Pay	P.B.T.D. Tubing Depth Depth Casing Shoe
Pool Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A	New Well Workover Deepen Total Depth Top Otl/Gas Pay	P.B.T.D. Tubing Depth Depth Casing Shoe
Pool Perforations HOLE SIZE	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
Pool Perforations HOLE SIZE	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load oil depth or be for full 24 hours)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow
Pool Perforations HOLE SIZE	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE	New Well Workover Deepen Total Depth Top O!l/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load oi	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow
Pool Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load oil depth or be for full 24 hours)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow
Pool Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load oil depth or be for full 24 hours)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow
Pool Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas left)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowift, etc.)
Pool Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas left)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowift, etc.)
Pool Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load oid depth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowift, etc.) Choke Signature.
Pool Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load oid depth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowift, etc.) Choke Signature.
Pool Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load oid depth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowift, etc.)
Pool Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Cil-Bbls.	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure Water-Bbls.	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowift, etc.) Choke State Gar-Maring
Pool Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load oid depth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowift, etc.) Choke Sign
Pool Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Cil-Bbls.	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure Water-Bbls.	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowift, etc.) Choke State Gar-Manual Gravity of Condensate DIST. 3
Pool Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Cil-Bbls.	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure Water-Bbls.	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowift, etc.) Choke Signification of the control of the contr
Pool Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Cil-Bbls.	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load oid depth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowift, etc.) Choke Significant Samuel S
Pool Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load oid depth or be for full 24 hours) Producing Method (Flow, pump, gas to the content of t	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowift, etc.) Choke State Gar-Manual Gravity of Condensate DIST. 3

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED E.S. OBERLY

Petroleum Engineer

August 16, 1965

(Date)

APPROVED AUG 18 1965 , 19, 19
Original Signed By
BY A. R. KENDRICK
TITLE PETROLEUM ENGINEER DIST. NO. 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.