

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Dallas, Texas

July 21, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Southern Union Gas Company Jicarilla, Well No. 3-B, in NE  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
K Sec. 35, T. 26N, R. 4W, NMPM, Wildcat Pool  
Unit Letter

Rio Arriba

County. Date Spudded 6-23-58

Date Drilling Completed 7-3-58

Please indicate location:

Elevation 7235 Total Depth 3900 PBTD

Top Oil/Gas Pay 3770 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3770-3800

Open Hole Depth Casing Shoe Depth Tubing 3780

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

GAS WELL TEST -

Natural Prod. Test: Too small to measure MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 732 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Multi Point Back Pressure Test

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 93,000 gals. water & 100,000# sand

Casing Tubing Date first new Press. 1049 Press. 1049 oil run to tanks

Oil Transporter \_\_\_\_\_

Gas Transporter Southern Union Gas Company

Tubing, Casing and Cementing Record

Size	Feet	S&S
<u>9-5/8</u>	<u>155.96</u>	<u>150</u>
<u>5-1/2</u>	<u>3912</u>	<u>175</u>
<u>2"</u>	<u>3780</u>	

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 23 1958, 19\_\_\_\_

OIL CONSERVATION COMMISSION

By: Original Signed Henry G. Arnold

Title Supervisor Dist. # 3

**SOUTHERN UNION GAS COMPANY**

Original Signed (Company or Operator)

L. S. MUENNINK

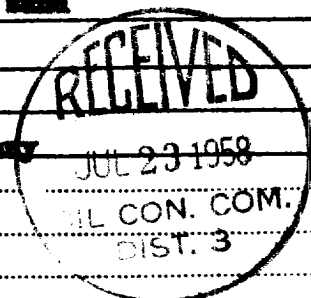
By: L. S. Muennink (Signature)

Title Exploration Engineer

Send Communications regarding well to:

Name A. M. Wiederkehr

Address Bank Bldg., Dallas, Texas



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received _____		
DATE RECEIVED _____		
BY _____		
Operator _____		
Santa Fe _____		
Production Office _____		
Planning Office _____		
U. S. G. S. _____		
Transporter _____		
File _____		