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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION

1,		TOTR	<u>IANSP</u>	ORT (	DIL AND N	ATURAL	GAS					
Merit Energy Compa				Well API			22					
Address		F00		·				<u> 30</u>	<u> </u>	39 Olo	X&)	
12222 Merit Drive,		.500		Da	llas, Te			· · · · · · · · · · · · · · · · · · ·				
Reason(s) for Filing (Check proper be New Well	ox)	Change i	in Transpo	orter of	[] O	ther (Please e)	eplain)					
Recompletion	Oil		Dry G		כ							
Change in Operator KX	Casingh	ead Gas	Conde	nsate [	]	Effect	ive .	June 1	, 199	93		
change of operator give name address of previous operator	uthern U	Jnion E	xplor	ation	. Company	324 Hw	y YS6	54, NBI	J3001	Farmi	ngton, N	
I. DESCRIPTION OF WEI												
Lease Name			Pool N	ame, Inch	uding Formation			Kind of La	Pase		Lease No.	
Jicarilla B		3	Sc	outh I	Blanco Pi	ctured (	Cliff	State Fede	ıral ör F	ee 106		
Location Y	<b>1</b>	520			South	1	56.5			West		
Unit Letter K	: <u></u> -	120	_ Feet Fr	om The _	South Li	e and	707	Feet Fi	om The	west	Line	
Section 35 Town	ıship 261	North	Range	4 We	est ,N	мрм,	Río .	Arriba			County	
T DESIGNATION OF TO	A NICDODTI	ED OF O	TT 4 % 11	n stam	TIDAT GAG							
I. DESIGNATION OF TRA	INSPORTE	or Conder		NAT		ve address to i	which and	proved conv	of this	form is to be	rent) ,	
····					,				ر ۱۰۰۰۰ ره	,	,	
ame of Authorized Transporter of Ca	_		or Dry (	Gas XX	1	re address 10 v						
as Company of New M well produces oil or liquids,	exico   Unit	Sec.	Twp.	Rge	Post Of	fice Box	x_189	9 Blo When 7	omfi	eld, NM	87413	
e location of tanks.			l		, is gas actual	у сошисии	i	WHEII 1				
his production is commingled with the	at from any oth	her lease or j	pool, give	comming	gling order num	per:						
. COMPLETION DATA	<del></del>	Oil Well	1 6	37/ - 11	1 31 377 11	· · · · · · · · · · · · · · · · · · ·	- <del></del>			, <del></del>	~,~~~	
Designate Type of Completic	n - (X)	Oil Well	0	as Well	New Well	Workover	Deep	xen   Plu I	g Back	Same Res'v	Diff Res'v	
te Spudded	Date Comp	pl. Ready to	Prod.		Total Depth			P.B.	T.D.	1		
(05.0%) 55.00					T OUG- b							
vations (DF, RKB, RT, GR, etc.)	Name of Pi	roducing For	rmation		Top Oil/Gas Pay				Tubing Depth			
forations					<u> </u>			Dept	h Casin	g Shoe		
								'	•	•		
					D CEMENTING RECORD							
HOLE SIZE	CAS	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
						~~~						
TEST DATA AND REQUE	ST FOR A	LLOWA	RIE	<del></del>								
WELL (Test must be after				and must	be equal to or e	xceed top allo	wable for	r this depth	or be fo	or full 24 hour	·s.}	
e First New Oil Run To Tank	Date of Test				Producing Met							
gth of Test	Tubing Deep	Tubing Person			Casing Pressure				Chok Syze			
gur or rea	Tuoing Pres	Tubing Pressure				7		Chok	DEC1 5 1993			
al Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbis.			Gas- MCF			
	<u> </u>		<del></del>						0			
S WELL										, DIT		
ial Prod. Test - MCF/D	Length of Te	Length of Test				Bbls. Condensate/MMCF				Gravity of Condensate		
ng Method (pitot, back pr.)	Tubing Press	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
Warrant (outre m)					(ona-m)				. 54.5			
OPERATOR CERTIFIC	ATE OF	COMPL	IANC	E	<u> </u>					· · · · · · · · · · · · · · · · · · ·		
hereby certify that the rules and regu	lations of the O	il Conservat	tion	-		IL CON	SER	VATIC	D	IVISIO	Ν	
Division have been complied with and that the information given above strue and complete to the best of my knowledge and belief.					DEO 1 5 4000							
form of the sear of high		Cook			Date A	Approved	1 <u> </u>	DEC 1	<u>ə 199</u>	13		
- Carolin & Carolin												
Sheryl J. Carruth	· ·	atory M	คาลงค	·	Ву		٨	) (	¥~	8		
inted Name	- riceare		itle	·-	Title		JPERI	180R I	MSTE	RICT #3		
11/30/93	214	/701-8	377		Title_			·	<del></del>	- · # S		
Pate		Telepho	one No.	İ	1							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.