NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Farmington,	New Mexico	Augus	5), 1950
				(Place)			(Date)
			NG AN ALLOWABLE			~** *	677
			any Johnston S	tate Well No	, ir	1SW	SE 1/4
(Con	npany or Oper	rator)	(Le	asc)	South Blanc	n D C	
Unit Lett	Sec	<i>5</i> 0	, T. 26N , R. 6W	, NMPM.,	DOMOII DIOIN		Poc
Rio	Arriba		0 . 0 . 0 . 11	, 5-10-58	Dada Dadiliana	Completed	5-13-58
			Elevation 6377	Total	Denth 26831	gackC.	o. 2670'
Please	e indicate lo	cation:	County. Date Spudde Elevation 6377. Top Oil/Gas Pay 26	SOC! (Perf.)	50pm	Pictured C	liffs
D (З В	A	Top O11/Gas Pay	Name	or Prod. Form.		
- `			PRODUCING INTERVAL -		_		
			Perforations 2602-	·2614; 2634-2658	3		
E 1	F G	H	Open Hole No	one Depth	2683	Depth Tubing	2619'
Ì					9 0.00	1001119	
L I	KJ	I	OIL WELL TEST -				Choke
~ .	• •	•	Natural Prod. Test:	bbls.oil,	bbls water	inhrs, _	min. Size
	ļ		Test After Acid or Fra	cture Treatment (afte	r recovery of vol	ume of oil equa	l to volume of
M 1	0	P	load oil used):	bbls.oil.	bbls water in	hrs.	Choke min. Size
	Х	1					
20010	160017		GAS WELL TEST -				
T00.2	1600'E	·	. Natural Prod. Test:	MCF/D	ay; Hours flowed	Choke S	i ze
bing ,Casi	ing and Cemen	ting Recor	d Method of Testing (pit	ot, back pressure, et	c.):		
Size	Feet	Sax	Test After Acid or Fra	acture Treatment:	2914 "	CF/Dav: Hours f	lowed 3
			Choke Size 3/4" Me		alculated A.	.O.F.	
8 5/8"	117'	150	Choke Sizeme	thod of resting.			
5 1 /O!!	26731	3.50	Acid or Fracture Treat	ment (Give amounts of	materials used,	such as acid, wa	ter, oil, and
5 1/2"	5012	150	sand): 30,114 gal	. water and 35,	000# sand		
			Casing 877 Tubin Press	9 878 Date first	new		
		······································	Press Press	oil run to	tanks	Townsna.	
1 1/4"	2619	** ***	Oil Transporter El	rasc natural G	as Froducts	Company	
	<u> </u>		Gas Transporter	L Pago Natural	es company		12 1000
marks:		• • • • • • • • • • • • • • • • • • • •	*******************************				$A \rightarrow A$
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T L L				this and complete to	the best of my ki	nowledge. U/Z	446 2017, 795
	y certify tha	t the mo	rmation given above is	8 El Paso N	atural Gas C	ompany 🟃 🤞	
proved	AUG	7 1958	August 5 , 19.5		(Company or	Operator)	·
				Origi	nal Signed D.	C. Johnstoi	· 3
OIL CONSERVATION Original Signed Em				Ву:	By: (Signature)		
				Pe	troleum Engi		
			mory of Arthur	Title	TitleSend Communications regarding well to:		
Supervisor Di)ist. # 3					
le				Name	S. Oberly		
				Address	ox 997, Farm	ington, New	Mexico

OIL CONSERVATION COMMISSION AZILO CISTRICT OFFICE					
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DESCRIPTION .					
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