

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Albuquerque, New Mexico Nov. 13, 1957

(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Northwest Production Corporation "C", Well No. 15-31, in NE $\frac{1}{4}$ SE $\frac{1}{4}$,
(Company or Operator) (Lease)

I, Sec. 31, T. 26N, R. 4W, NMPM., Wildcat (PC) Pool

Unit Letter

Rio Arriba

County 10-3-57 Date Spudded 11-1-57 Date Drilling Completed 3327
Elevation 6754 ungr grad Total Depth 3350 PBDT

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 3228 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3228 - 3275

Open Hole _____ Depth _____ Casing Shoe 3350 Depth _____ Tubing 3228

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 2084 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: Back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 44,000 gals water and 32,000# sand.

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter Waiting on pipe line

Gas Transporter Waiting on pipe line

Tubing, Casing, and Cementing Record

Size	Feet	Sax
<u>7-5/8</u>	<u>120.13</u>	<u>75</u>
<u>5</u>	<u>3339.05</u>	<u>100</u>
<u>1-1/4</u>	<u>3216.14</u>	

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 1957, 19 _____

NORTHWEST PRODUCTION CORPORATION

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

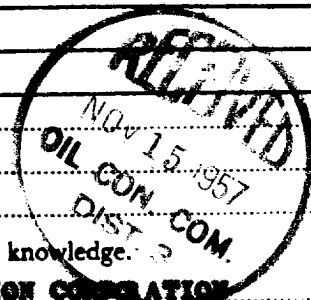
Supervisor Dist. # 3

Title _____

By: RAY PAULIPS (Signature) W. R. Johnston

Title: Manager, Production Operations
Send Communications regarding well to:

Name: W. R. Johnston
520 Sims Building
Address: Albuquerque, New Mexico



OIL CONSERVATION COMMISSION
DISTRICT OFFICE
1940

✓