

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~(Oil)~~ - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

March 15, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation Jicarilla Contract Well No. 12, in NE 1/4 SW 1/4,
(Company or Operator) (Lease) 155

K, Sec. 32, T. 26N, R. 5W, NMPM, Basin Dakota Pool

Unit Letter

San Juan

County. Date Spudded January 20, 1961 Date Drilling Completed February 20, 1961

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 6469' Total Depth 7250' PRTD 7212'

Top ~~Oil~~/Gas Pay 6900' Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations six shots per foot 6912'-6922'

Open Hole _____ Depth _____ Casing Shoe 7248' Depth _____ Tubing 6900'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 1519 MCF/Day; Hours flowed 3 hours

Choke Size 3/4" Method of Testing: Pitot tube measurement.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 30,000 gallons water 23,000 pounds sand and 1,000 aluminum pellets.
Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter Plateau, Inc.

Gas Transporter El Paso Natural Gas Company

Remarks: Completed March 13, 1961, as shut in Basin Dakota Field Development Well.
Preliminary test March 13, 1961, flowed 1519 MCF per day.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAR 16 1961, 19_____

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Pan American Petroleum Corporation

ORIGINAL Company or Operator
L. R. TURNER

By: _____ (Signature) MAR 16 1961

Title Administrative Clerk
Send Communications regarding well to:

Name Pan American Petroleum Corporation

Address Box 480, Farmington, New Mexico
Attn: L. O. Speer, Jr.

STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
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