UNITED STATES SUBMIT IN TRIPLICATE. DEPARTMENT OF THE INTERIOR (Other instructions on reverse side) UNITED STATES

Form approved.
Budget Bureau No. 42-R142+.
LEASE DESIGNATION AND SESIAL NO.

GEOLOGICAL SURVEY <u>Jicarilla Tribal Contract</u> 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 155

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS
JUNDIN	140 HCES	ΔIID	WEI OWIS	O i A	44 55 5

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir

Jicarilla Apache

Use "A	APPLICATION FOR PERMIT—" for such proposals.)	
OIL GAS WELL WELL X	THER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR		8. FARM OR LEASE NAME
PAN AMERICAN PETR	OLEUM CORPORATION	Jicarilla Contract 155
3. ADDRESS OF OPERATOR		9. WELL NO.
501 Airport Drive	, Farmington, New Mexico - 87401	12
4. LOCATION OF WELL (Report lo See also space 17 below.) At surface	cation clearly and in accordance with any State requirements.	10. Field and Pool, or Wildcat Basin Dakota
1700' FSL &	1850' FWL Section 32, T-26-N, R-5-W	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
•		NE/4 SW/4 Section 32,
		T-26-N, $R-5-W$
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	6469' RDB 6457' GL	Rio Arriba New Mexico
18	I A D T I b . No D	

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT X ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING ABANDONMENT*	
REPAIR WELL		CHANGE PLANS		(Other)	
(Other)				(NOTE: Report results of multiple completion on Well	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On August 8, 1969, we perforated and treated the Main Dakota zone and perforated and refraced the Graneros in the following manner:

- 1. Perforated Main Dakota intervals 7035-42, 7048-54 & 7076-84 w/2 SPF.
- Fraced the above interval w/25,600 gal treated water; 20,000 lbs. 20-40 and 5,000 lbs. 10-20 sand. Sanded off. AIR 30 BPM, Avg. treating pressure 3000 psi.
- Perforated Graneros interval 6930-36 w/4 SPF.
- Attempted to frac this interval but unable to pump into it.
- Set a Baker Model "D" packer at 6882'. Ran 2-3/8" tubing w/Baker blast joints set across the Pictured Cliffs perfs and landed into packer.
- Potentialed Dakota for 184 MCFD to line. Prior to workover Dakota tested 122 MCFD.

		Krpriard	
Orginal digned by . SIGNED G. W. EATON, JR.	TITLE Area	OCT 21 1969	DATE October 16, 1969
(This space for Federal or State office use)		OIL CON. COM.	REGEIVED
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	0131. 9	OCT 20 1969

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY DURANGO, COLO.