

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Tribal Contract 155	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ Other Dual		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
2. NAME OF OPERATOR PAN AMERICAN PETROLEUM CORPORATION		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, New Mexico - 87401		8. FARM OR LEASE NAME Jicarilla Contract 155	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1700' FSL 1850' FWL Section 32, T-26-N, R-5-W At top prod. interval reported below At total depth		9. WELL NO. 12	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 1-21-61		16. DATE T.D. REACHED 2-20-61	
17. DATE COMPL. (Ready to prod.) 10-2-69		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6469 RDB 6457 GL	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 7250	
21. PLUG, BACK T.D., MD & TVD 7211		22. IF MULTIPLE COMPL., HOW MANY* 2	
23. INTERVALS DRILLED BY		ROTARY TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2718-28' RDB, Pictured Cliffs		CABLE TOOLS	
25. TYPE ELECTRIC AND OTHER LOGS RUN Electric Log		26. WAS DIRECTIONAL SURVEY MADE	
27. TYPE ELECTRIC AND OTHER LOGS RUN Electric Log		27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8"	20	521	
4-1/2"	9.5 & 11.6	7248	
CEMENTING RECORD		AMOUNT PULLED	
390 sx cement		None	
875 sx cement		None	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
SCREEN (MD)		30. TUBING RECORD	
SIZE		DEPTH SET (MD)	
PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number) 2718-28 w/3 SPF			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
2718-28		20,000 gal water containing 0.8% KCL & 7 lb. WG-6 per 1000 gal; 15,000# 20-40 and 5,000# 10-20 sand.	
33. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
DATE OF TEST		WELL STATUS (Producing or shut-in)	
HOURS TESTED		Shut-In	
CHOKE SIZE		GAS—MCF.	
PROD'N. FOR TEST PERIOD		WATER—BBL.	
OIL—BBL.		GAS—OIL RATIO	
10-2-69		3 hr	
FLOW. TUBING PRESS.		CASING PRESSURE	
CALCULATED 24-HOUR RATE		OIL—BBL.	
215		GAS—MCF.	
2,498		WATER—BBL.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Flared		TEST WITNESSED BY OCT 20 1969	
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED G. W. BATON, JR.		TITLE Area Engineer	
DATE October 16, 1969			

*(See Instructions and Spaces for Additional Data on Reverse Side)