CICY AND MINERALS DEPARTMENT DISTRIBUTION

DISTRIBUTION

SANTA FE

D.S.G.S.

LAND DEFICE

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

LAND OFFICE	•	R ALLOWABLE				
THANSPORTER DAS	A AUTHORIZATION TO TRANS	ND PORT OIL AND NATU	RAL GAS			
PADRATION OFFICE			<u> </u>			
Amoco Production Compa	any		· · · · · · · · · · · · · · · · · · ·			
501 Airport Drive, Far	rmington, NM 87401					
Reason(s) for liling (Check proper be)×)	Other (Please	e explain)			
New Well	Change in Transporter of: Oil Dry Go					
Recompletion Change in Ownership	=	nsale 🔀				
If change of ownership give name						
and address of previous owner						
DESCRIPTION OF WELL AND	RIPTION OF WELL AND LEASE Name Well No. Pool Name, Including Format			Mailon Kind of Lease No. Jicarila		
Jicarilla Contract 15	5 12 Basin Dakota		State, Federal	or Foo Federal Con. 155		
Location K	700 Feet From The South Lin	ne and 1850	Feet From T	he West		
			5			
Line of Section 32 T	ownship 26N Range	5W , ммрм	. Rio Ar	riba County		
DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL GA	IS	to which approv	ed copy of this form is to be sent)		
Name of Authorized Transporter of Oil or Condensate Cine Industrias Inc		Address (Give address to which approved copy of this form is to be sent) P.O. Box 256, Farminaton, NM 87401				
Gian+ Industries, Inc. Rame of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address to which approved copy of this form is to be sent)				
Northwest Pipeline Corporation Unit Sec. Twp. Rge.		P.O. Box 90, Farmington, NM 87401				
If well produces oil or liquids, give location of tanks.	K 32 26N 5W	<u> </u>				
	with that from any other lease or pool,	give commingling order	r number:			
COMPLETION DATA Designate Type of Complet	ion - (X)	New Well Workover	Deepen	Plug Back Same Res'v. Diff. Res'v.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
·		To- Oll (Cas Day		Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing : ormation	Top Oll/Gas Pay				
Perforations				Depth Casing Shoe		
	TUBING, CASING, AND	D CEMENTING RECOR	≀D			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SI	ET	SACKS CEMENT		
				i		
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fier recovery of total volu	ime of load oil a	and must be equal to or exceed top allow		
OIL WELL Date First New Oil Run To Tanks	able for this de	Producing Method (Flou		t, etc.)		
Date First New Oil Ren 10 Tunks		نانيبو	And market and	Choke Size		
Langth of Test	Tubing Pressure	Casing Pressure		Chore Sile		
Actual Prod. During Test	Oil-Bbls.	Water - Bbie.		Gas-MCF		
				4		
GAS WELL		1700		I Comment Condensation		
Actual Prod. T. 11-MCF/D	Langth of Test	Bbla. Condender MARC	F 40.8	Gfavity of Condensate		
Testing Method (priot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure Cabut	-10)	Choke Size		
CERTIFICATE OF COMPLIA	NCE	DILC	ONSERVAT	TION DIVISIO OCT 30 1981		
CERTIFICATE OF COMPLIA	10.6	11		UCI 3 () 1981		
- · · · · · · · · · · · · · · · · · · ·	regulations of the Oil Conservation th and that the information given	APPROVED	Signad by ED	ANK F. CHAVEZ		
above is this and complete to the	he best of my knowledge and belief.	BY	· Separate De 13.	SUPERVISOR DISTRICT # 3		
		TITLE				
Origina Signadiak E. E. SVOBODA		This form is to be flied in compliance with MULE 1104. If this is a request for allowable for a newly drilled or despensed				
(Sig	nature)	well, this form mus	it be accompar well in accom	nied by a tabulation of the deviation dance with NULE 111.		
District Administrative Supervisor (Title)		All sections of this form must be filled out completely for allowable on new and recompleted walls.				
10-2	Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.					
	}a. <i>₹}</i>	The second of the second	.e.C-104 mu∗l	, be lifed for each pool in multiple		