Initial Deliverebility

NEW MEXICO OIL CONSERVATION COMMISSION GAS WELL TEST DATA SHEET - - SAN JUAN BASIN

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(TO BE USED FOR FRUITLAND, PICTURED CLIFFS, MESAVERDE, & ALL DAKOTA EXCEPT BARKER DOME STORAGE AREA)

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To see Trup. 2611 Rge. 311 Pay Zone: From 5740 To 6336 Casing: OD 5 WT. 11.5 Set At 6438 Tubing: OD 2.3/8 WT. 4.7 T. Perf. Produced Through: Casing Tubing Gas Gravity: Measured Estimated 571 Oate of Flow Test: From 6-17-37 To 4-25-37 * Date S.I.P. Measured Type Chart Type Taps OBSERVED DATA Clowing casing pressure (Dwt) psig + 12 = psia Clowing meter pressure (Dwt) psig + 12 = psia Clowing meter pressure (Dwt) psig + 12 = psia Clowing meter pressure (meter reading when Dwt. measurement taken: Normal chart reading pressure (meter reading when Dwt. measurement taken:	Purchasing Pipeline	Square root chart reading ($\frac{2}{x}$ spring	constant				-
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Dist	Purchasing Pipeline	lowing meter pressure (Dwt)	a when Durt	adelirement tol.		_psig + 12 =		_psia
To Sec. Se	Purchasing Pipeline Feelific Northwest Pipeline Corp. Date Test Filed May 31, 1957 Operator Merthwest Production Corp. Lease "B" Well No. 2-33 Unit Sec. 33 To 5740 To 6356 Casing: OD WT. 4-7 T. Perf. Produced Through: Casing Tubing Gas Gravity: Measured Estimated 670 Date of Flow Test: From 4-17-57 To 4-23-57 * Date S.I.P. Measured 3-6-57 Meter Run Size Orifice Size Type Chart Type Taps OBSERVED DATA Psig + 12 = psig	lowing tubing pressure (Dwt)				_psig + 12 =		_psia
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