

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

New Well
~~/Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Albuquerque, New Mexico
(Place)

Sept 28, 1957
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Northwest Production Corp. "C", Well No. 11-32, in SW $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)

G, Sec. 32, T. 26N, R. 4W, NMPM., Wildcat (PC) Pool
Unit Letter

Rio Arriba

County. Date Spudded 8-10-57 Date Drilling Completed 9-12-57

Please indicate location:

Elevation 6790 ungr. grad Total Depth 3420 PETD 3370

Top Oil/Gas Pay 3330 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3330-3351

Open Hole _____ Depth _____ Casing Shoe 3420 Depth _____ Tubing 3327

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 1618 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: Back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 3330-51 w/46,360 gals water and 36,000# sd

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter _____

Gas Transporter Waiting on Pipeline

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8-5/8</u>	<u>118.15</u>	<u>125</u>
<u>5</u>	<u>3407.73</u>	<u>100</u>
<u>1 1/2</u>	<u>3315.39</u>	<u>----</u>

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: OCT 3 1957, 19_____

Northwest Production Corp.
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: Ray Phillips RAY PHILLIPS
(Signature)

Title Asst Mgr. Prod Opr
Send Communications regarding well to:

Name W. R. Johnston

Address 520 Simms Bldg, Albuquerque, N.M.

