UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells		
	5.	
. Type of Well	6.	Jic Contract 120 If Indian, All. or
GAS	0.	Tribe Name
		Jicarilla Apache
	7.	
. Name of Operator		
MERIDIAN OIL	2	
. Address & Phone No. of Operator	8.	Well Name & Number Jicarilla 120 C #11
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	•• = =
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. Location of Well, Footage, Sec., T, R, M	10.	Field and Pool
1850'FNL, 1650'FEL, Sec.32, T-26-N, R-4-W, NMPM		Basin Fruitland Coal/
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	11.	County and State Rio Arriba Co, NM
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2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPO	RT, OTHER	DATA
Type of Submission Type of Action		
	inge of Pla	
	Construct	tion Fracturing
	er Shut o	
Final Abandonment Altering Casing Con		
Other -		
3. Describe Proposed or Completed Operations		
J. Describe Proposed of Completed Operations		
It is intended to plug and abandon the subject well ac	cording to	o the attached
procedure and wellbore diagram.		
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4. I hereby certify that the foregoing is true and correct	et.	
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This space for Federal ar State Office use, Lands and Mineral Re	esources	

Jicarilla 120 C #11
Basin Fruitland Coal
NE Section 32, T-26-N, R-4-W
Rio Arriba Co., New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

- Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and MOI regulations.
- MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location.
 NU relief line. Blow down well and kill with water as necessary. ND wellhead and NU BOP.
 Test BOP.
- 3. POH and tally 104 jts 2-3/8", 4.7#, J-55 tubing (3:261'); visually inspect the tubing. If necessary, PU 2-3/8" tubing workstring.
- 4. Plug #1 (Pictured Cliffs top, Fruitland Coal perforations, Kirtland and Ojo Alamo tops, 3315' 2790'): RIH with open ended tubing and tag CIBP at 3315' or as deep as possible. Pump 20 bbls water. Mix 76 sx Class B cement and spot a balanced plug from 3315' to 2790' above the Ojo Alamo top. POH and WOC. While WOC, PU 5" casing scraper or wireline gauge ring and round-trip to 1767'. RIH and tag cement. Pull above cement and load well with water; circulate casing clean. Pressure test casing to 500#. POH.
- Plug #2 (Nacimiento top, 1817' 1717'): Perforate 3 or 4 squeeze holes at 1817'. If casing tested, establish rate into squeeze holes. PU 5" cement retainer and RIH; set at 1767'. Establish rate into squeeze holes. Mix and pump 49 sx Class B cement, squeeze 34 sx cement outside casing from 1817' to 1717' and leave 15 sx cement inside casing to cover Nacimiento top. POH and LD tubing and setting tool.
- 6. Plug #3 (Surface): Perforate 2 or 3 squeeze holes at 178'. Establish circulation out bradenhead valve. Mix approximately 48 sx Class B cement and pump down 5" casing, circulate good cement out bradenhead valve. Shut in well and WOC.
- 7. ND BOP and cut off wellhead below surface casing flange. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

Recommended:	
	Operations Engineer
Approval:	
• •	Production Superintendent

Jicarilla 120 C #11

CURRENT

Basin Fruitland Coal

NE Sec. 32, T-26-N, R-4-W, Rio Arriba County, NM

Today's Date: 5/8 /95 Spud: 8/10/57 Completed: 1/3/91 8-5/8", 32.0#, H-40, Csg set @ 128', Cmt w/125 sx (Circulated to Surface) 12-1/4" Hole Workover History Dec '90: Pull 1-1/4" tbg; log CBL; set CIBP @ 3315'; PT csg, OK; perf Ft Coal zones; ran 2-3/8" tbg. July '94: Pull tbg; set RBP; PT csg, no hold; isolate csg leak, 2882' to 2834'; sqz w/100 sx; drld cmt from 2630' to 2838'; PT csg, OK; Pull RBP; re-perf Ft Coals 3175' - 3306'; foom from blow well; sq. 2.38'' the foam frac; blow well; ran 2-3/8" tbg. Nacimiento @ 1767' TOC @ 2445' (Calc 75%) Casing Leak @ 2882' - 34'; sqz'd w/100 sx; PT OK. Ojo Alamo @ 2840' TOC @ 2880' (CBL) Kirtland @ 2983' - 104 jts, 2-3/8", 4.7#, J-55, tbg @ 3261' Fruitland @ 3120' Fruitland Coal Perforations: 3174' - 3296' PBTD 3315' Pictured Cliffs @ 3300' CIBP @ 3315' Pictured Cliffs Perforations: 3330' - 3351' 5", 11.5#, J-55, 8rd, Csg @ 3420', Cmt w/100 sx 7-7/8" Hole TD 3420'

Jicarilla 120 C #11

Proposed P & A

Basin Fruitland Coal

NE Sec. 32, T-26-N, R-4-W, Rio Arriba County, NM

Today's Date: 5/8/95 Spud: 8/10/57 Completed: 1/3/91 12-1/4" Hole 8-5/8", 32.0#, H-40, Csg set @ 128', Cmt w/125 sx (Circulated to Surface) 1781 Perforate @ 178' Plug #3: 178' - Surface, Cmt w/48 sx Class B cmt Plug #2: 1817' - 1717', Cmt w/49 sx Class B cmt, 34 sx outside csg and 15 sx 1717 inside csg Nacimiento @ 1767' Crnt Retainer @ 1767' 1817 Perforate @ 1817' TOC @ 2445' (Calc 75%) Casing Leak @ 2882' - 34'; sqz'd w/100 sx; PT OK. 2790 Ojo Alamo @ 2840' TOC @ 2880' (CBL) Kirtland @ 2983' Plug #1: 3315' - 2790', Cmt w/76 sx Class B cmt, (50% excess, long plug) Fruitland @ 3120' Fruitland Coal Perforations: 3174' - 3296' PBTD 3315' Pictured Cliffs @ 3300' CIBP @ 3315' Pictured Cliffs Perforations: 3330' - 3351'

TD 3420'

5", 11.5#, J-55, 8rd, Csg @ 3420', Cmt w/100 sx

7-7/8" Hole

CONDITIONS OF APPROVAL FOR PERMANENT ABANDONMENT

Operator: Meridian Oil Well Name: Jicarilla 120C #11

- 1. Plugging operations authorized are subject to the "General Requirements for Permanent Abandonment of Wells on Federal Leases."
- 2. The Cuba Field Office is to be notified at least 24 hours (48 hours if possible) before the plugging operations commence. His phone number is (505) 289-3748. Office hours are 7:45 a.m. to 4:30 p.m.
- 3. Blowout prevention equipment is required.
- 4. The following modifications to your plugging program are to be made :

NONE.