

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to deepen or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.

**CONT 100**

6. If Indian, Allottee or Tribe Name

**JICARILLA APACHE**

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side**

1. Type Of Well

Oil Well ☐

Gas Well ☒

Other ☐

2. Name Of Operator

**CONOCO INC.**

3a. Address

**P.O. Box 2197, DU 3066,  
Houston, TX 77252-2197**

3b. Phone No. (include area code)

**(281) 293-1613**

7. If Unit or CA/Agreement, Name and/or No.

**JICARILLA**

8. Well Name And No.

**JICARILLA D#6**

9. API Well No.

**30-039-06238**

4. Location Of Well (Footage, Sec., T., R., M., or Survey Description)

**990' FNL - 1650' FWL, SEC. 31, T26N-R03W, UNIT LETTER 'C'**

10. Field And Pool, Or Exploratory Area

**TAPACITO PICTURED CLIFF**

11. County Or Parish, State

**RIO ARRIBA COUNTY, NM**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

**TYPE OF ACTION**

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment  
Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-off

☐ Well Integrity

☐ Other: \_\_\_\_\_

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or Recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**PLEASE SEE REVERSE FOR PLUG AND ABANDONMENT SUMMARY AS  
PROVIDED BY A-PLUS WELL SERVICE.**

14. I hereby certify that the foregoing is true and correct  
Name (Printed / Typed):

**DEBRA SITTNER**

Signature

*Debra Sittner*

Title **Agent for Conoco Inc.**

Date **01/17/01**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

**/s/ Brian W. Davis**

Lands and Mineral Resources

Title

Date **FEB 01 2001**

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \* Fax: 505-325-1211

Conoco Inc.

January 9, 2001

### Jicarilla D #6

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990' FNL & 1650' FWL, Section 31, T-26-N, R-3-W

Rio Arriba County, NM

### Plug & Abandonment Report

Jicarilla Contract No. 100, API No. 30-039-06238

#### Cementing Summary:

**Plug #1** with CIBP at 3584', spot 36 sxs cement inside casing above CIBP up to 3119' to isolate Pictured Cliffs perforations and to cover Fruitland, Kirtland and Ojo Alamo tops.

**Plug #2** with retainer at 1550' with 52 sxs cement, squeeze 39 sxs outside casing from 1615' to 1515' and leave 12 sxs inside casing to cover Nacimiento top.

**Plug #3** with 135 sxs cement from 265' to surface, circulate 1 bbl good cement out bradenhead.

**Plug #3b** with 12 sxs cement from 115' to surface, circulate good cement out casing valve.

#### Plugging Summary:

Notified JAT on 1/3/01

- 01-03** MOL. Spot rig in and attempt to level rig. Need to level with dirt. SDFD.
- 01-04** JSA meeting. Level rig, RU. No pressure on well. ND wellhead and NU BOP, test. PU on tubing and remove hanger. TOH and tally 118 joints 1-1/2" EUE tubing, total 3724'. LD 4 joints. RU A-Plus wireline truck and RIH with 4-1/2" gauge ring. Tag fill at 3614'. B. Davis with BLM, approved procedure change to set CIBP higher. Set 4-1/2" DHS CIBP at 3584'. TIH with tubing and tag CIBP at 3584'. Load casing with water and circulate clean. Attempt to pressure test casing, leak 1-1/4 bpm at 500#. B. Hammond, JAT, approved procedure change. Plug #1 with CIBP at 3584', spot 36 sxs cement inside casing above CIBP up to 3119' to isolate Pictured Cliffs perforations and to cover Fruitland, Kirtland and Ojo Alamo tops. PUH and WOC. SDFD.
- 01-05** JSA meeting. No well pressure. Load casing with 5 bbls water and attempt to pressure test; leak 1-1/4 bpm at 500#. RU A-Plus wireline truck and perforate 3 HSC squeeze holes at 1615'. Set 4-1/2" PlugWell wireline retainer at 1550'. B. Hammond with JAT, approved set at 1550' due to tubing tally. Sting into retainer and sting out. Load casing with water and attempt to pressure test; leak 1-1/4 bpm at 500#. Sting into retainer and establish rate into squeeze holes 1-1/2 bpm at 300#. Plug #2 with retainer at 1550' with 52 sxs cement, squeeze 39 sxs outside casing from 1615' to 1515' and leave 12 sxs inside casing to cover Nacimiento top. TOH and LD tubing. Perforate 3 HSC squeeze holes and establish circulation out bradenhead with 20 bbls water. Plug #3 with 135 sxs cement from 265' to surface, circulate 1 bbl good cement out bradenhead. Shut in well and WOC. Partially RD and dig out wellhead. SDFD.
- 01-08** JSA meeting. Open up well and TIH with tubing. Tag cement at 115'. Plug #3b with 12 sxs cement from 115' to surface, circulate good cement out casing valve. RD floor and write Hot Work Permit. Cut off wellhead and found cement down 40' in annulus and at surface in 4-1/2" casing. Mix 12 sxs cement to fill casing annulus and then install P&A marker. RD rig and MOL.  
B. Hammond, Jicarilla Apache Tribe was on location.