

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

91 AUG 20 PM 3:23

1. Type of Well
GAS

RECEIVED
SEP 12 1991

2. Name of Operator
Meridian Oil Inc.

OIL CON. DIV.
DIST. 3

3. Address & Phone No. of Operator
Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec, T, R, M.
1550'N, 990'W Sec. 33, T-26-N, R-6-W, NMPM

5. Lease Number
SE-079265 FARMINGTON, N.M.

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Klein #7

9. API Well No.

10. Field and Pool
Pictured Cliffs/Chacra

11. County and State
Rio Arriba County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA
Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut Off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

08-06-91 MOL&RU. SDFN.
08-07-91 Kill well w/KCl wtr. ND WH. NU BOP. TOO H w/tbg. SDFN.
08-08-91 Milled 12". COOH. TIH w/spear, could not engage. TOO H. TIH w/spear, could not engage. SDFN.
08-09-91 TIH, latch onto pkr, jarred loose. TOO H w/pkr. SD for weekend.
08-12-91 Set FBP @ 3561'. Squeezed w/100 sx Class "B" neat. WOC. Set pkr @ 2742'. Cmt w/50 sx Class "B" neat.
08-13-91 Cmt w/100 sx Class "B" neat cmt, disp to 2875'. Ran CCL-CBL 1000-2600'. TOC @ 2314'. SDFN.
08-14-91 TIH w/scraper, tag cmt @ 2920'. Drld squeeze. PT, csg leak. Set FBP @ 2960'. PT below pkr 1000#/15 min, ok. PU pkr to 2925'. PT csg 1000#/15 min, ok. TOO H w/pkr. Spot 25 sx Class "B" neat cmt @ 2960'. Shot squeeze holes @ 2260'. SDFN.
(cont'd on back)

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Regulatory Affairs Date 08-20-91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITION OF APPROVAL, IF ANY:

Jm

Klein #7

08-15-91 TIH w/scraper. TOC @ 2900'. Drld squeeze. PT 1000#/15 min, ok. TIH, TOC @ 3700'. Drl to 3850'. Set 7" pkr @ 2285'. PT 1100#/15 min, ok. PU to 2225'. PT 1000#/15 min, ok. Pump into squeeze. Attept to pump into formation. SDFN.

08-16-91 TOOH w/pkr. Load hole. Spot 30 sx cmt @ 2267'. Reversed tbg clean. Squeezed 3.5 bbl. outside csg. WOC. SD for weekend.

08-19-91 TOOH w/tbg. TIH w/scraper, tag cmt @ 2207'. Drld squeeze. PT 1100#. TIH, tag cmt, drld Chacra squeeze. PT 1000#. CO to 3922 PBD. TOOH. ND BOP. Installed WH cap & valve. Release rig.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
Meridian Oil Inc.

3. Address & Phone No. of Operator
Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec, T, R, M.
1550'N, 990'W Sec. 33, T-26-N, R-6-W, NMPM

5. Lease Number
SF-079265

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Klein #7

9. API Well No.

10. Field and Pool
Blanco Mesa Verde

11. County and State
Rio Arriba County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☒ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☐ Other
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut Off
	☐ Conversion to Injection

13. Describe Proposed or Completed Operations

10-29-91 MOL&RU. ND tbq head.

10-30-91 NU BOP. Set FBP @ 63'. PT 1000# below pkr. Bled off 150#/25 min. TIH to 374'. Set pkr. PT 1000#/10 min, ok. TIH set RBP @ 1600'. TIH w/FBP to 374'. PT BP 1000#/10 min, ok. TOOH. Spot 7' sand on top of BP. Shot 2 squeeze holes @ 1280'. TIH w/FBP to 374', unable to break squeeze holes w/1000#. TIH w/DP to 1322'. Equalized 50 sx Class "B" cmt w/2% calcium chloride (59 cu.ft.) plug. Displace w/wtr 1322-1054'. TIH w/FBP, hesitate squeeze w/1000#. WOC. TIH w/DP to 402'. Spot 64 sx Class "B" cmt w/2% calcium chloride (76 cu.ft.) plug, displace w/wtr 402-57'. Bullhead 15 sx thru csg valve, squeeze w/2 BW. TOC 37'. WOC.

10-31-91 Drl mouse hole. ND BOP. NU BOP. TIH w/scraper. Drl out cmt 28-390'. TIH, tag TOC @ 1160'. Drill out cmt 1160-1351', wash to 1567', circ clean. TOOH. TIH.
(cont'd on back)

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Regulatory Affairs Date 11-6-91

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY _____
CONDITION OF APPROVAL, IF ANY:

TITLE

DATE

RECEIVED NOV 1 1991

Klein #7, cont'd.

11-1-91 TOOH w/RBP. TIH, tag up @ 3928'. Drl out cmt to 4117'.
11-2-91 Drl to 4779'
11-3-91 Drl to 5655'.
11-4-91 Drl to 5775'. Ran logs.
11-5-91 Circ clean. TOOH, LDDP. Ran 38 jts 4 1/2", 10.5# K-55 LT&C
and 92 jts 4 1/2", 11.6#, K-55 LT&C csg landed @ 5697'. Cmt'd
w/145 sx Class "B" 50/50 Poz w/2% gel, 0.6% Halad-9, 6.25#/sx
gilsonite, 1/4#/sx floseal (203 cu.ft.), tail w/100 sx Class
"B" cmt w/2% calcium chloride and 1/4#/sx flocele (118
cu.ft.). Displace to 5651' w/wtr. ND BOP. Set slips. Cut
off 4 1/2", install fuzz cap. Released rig.