UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

Lease Serial No. SF-079265

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| SUNDRY NOTICES AND REPORTS ON WELLS | SF-07926 |

Do not use this form for proposals to drill or to re-enter an If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals In Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse 1. Type of Well Well Nam KLEIN 7 Name and No. ☐ Oil Well 🛛 Gas Well 🔲 Other Mell No. Name of Operator Contact: **PEGGY COLE BURLINGTON RESOURCES OIL & GAS** E-Mail: pbradfield@b **3**0-039-06244 60. Field and Pool, or Exploratory 3b. Phone No. (include area code) 3a. Address 3401 EAST 30TH Ph: 505.326.9727 **BLANCO MESAVERDE** FARMINGTON, NM 87402 Fx: 505.326.9563 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, and State Sec 33 T26N R6W SWNW 1550FNL 990FWL RIO ARRIBA COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION ■ Water Shut-Off ☐ Acidize □ Deepen ☐ Production (Start/Resume) ☐ Notice of Intent ☐ Alter Casing ■ Well Integrity ▼ Fracture Treat ☐ Reclamation □ Casing Repair ■ New Construction ☐ Recomplete □ Other ☐ Final Abandonment Notice ☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon ☐ Convert to Injection ☐ Plug Back ☐ Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

9-25-01 MIRU. SDON.
9-26-01 ND WH. NU BOP. TOOH w/169 jts tbg. TIH w/4 1/2" FB pkr, set @ 5089'. Load backside. PT to 3000 psi, OK. TOOH w/pkr. Frac existing Point Lookout perfs @ 5175-5302' w/37,000 gal 20# linear gel, 85,000# 20/40 Brady sd, 15,000# 12/20 Brady sd. CO after frac.
9-27/30-01 Blow well & CO.
10-1-01 Blow well & CO. TOOH. TIH w/169 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5277'. (SN @ 5246'). ND BOP. NU WH. RD. Rig released.

determined that the site is ready for final inspection.)

| CES CIL [*] & GAS, sent to the Farm rocessing by Lucy Bee on 10/02/2 | |
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| Title REPORT AUTHO | RIZER |
| Date 10/02/2001 | |
| DERAL OR STATE OFFICE | USE |
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States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.