

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

September 10, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Johnston State, Well No. 3 (PC), in NE  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

A, Sec. 32, T. 26N, R. 6W, NMPM., Wildcat Chacra Pool  
Unit Letter

Rio Arriba

County. San Juan Date Spudded 5-27-58 Date Drilling Completed 7-6-58

Please indicate location:

Elevation 6713' Gr. Total Depth 5294 ~~XXXX~~ CO 5260

Top Oil/Gas Pay 3724 (Perf.) Name of Prod. Form. Chacra

PRODUCING INTERVAL -

Perforations 3724-40; 3820-40

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe \_\_\_\_\_ Depth \_\_\_\_\_ Tubing \_\_\_\_\_ 3834

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 2780 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 46,000 gal. water, 40,000# sand, 2000 gal. 15% HCL acid

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. 917 oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter \_\_\_\_\_

**Tubing, Casing and Cementing Record**

Size	Feet	Sax
10 3/4"	185'	170
7 5/8"	3029'	200
5 1/2"	5291'	300
2"	3834'	---
1 1/4"	2887'	---

Remarks: Baker "EGJ" at 3023'

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP 12 1958, 19\_\_\_\_

El Paso Natural Gas Company  
(Company or Operator)

**OIL CONSERVATION COMMISSION**

By: \_\_\_\_\_  
Original Signed F. H. WOOD  
(Signature)

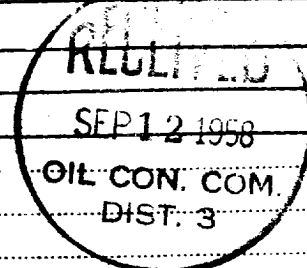
By: Original Signed Emery C. Arnold

Title: Petroleum Engineer  
Send Communications regarding well to:

Title Supervisor Dist. # 3

Name: E. S. Oberly

Address: Box 997, Farmington, New Mexico



OIL CONSERVATION COMMISSION  
AZTEC DISTRICT OFFICE

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