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	SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER GAS OPERATOR	REQUEST I	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
1.	PRORATION OFFICE Operator El Paso Natural Gas Company Address					
	Reason(s) for filing (Check proper box, New We!! Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Conden				
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND	LEASE Lease No. Well No. Pool Name	ne, Including Formation	Kind of Lease		
	Johnston A Location	(E-291-35) 3(PC) So.	Blanco Pictured Cliff	State, Federal or Fee		
	Unit Letter A; Line of Section 32 Tov		e and Feet From T			
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which approx	ved copy of this form is to be sent)		
	El Paso Natural Gas Company Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company					
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Who	en		
	If this production is commingled wir COMPLETION DATA	th that from any other lease or pool,		Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completic	On - (X) Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen	P.B.T.D.		
	Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
₹7	TEST DATA AND PROJECT E	OP ALLOWARIE (Test must be a	fter recovery of total volume of load oil	and must be equal to or excell top allow-		
٧.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Date of Test OTHER TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or except of pallowable for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size OCT 1 3 1965		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MOF DIST. 3		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
VI	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	ATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By Original Signed Emery C. Attach				
			TITLE Supervisor Dis			
	OR'G'NAL SIGNED E.S. OBE		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-			
	Petroleum Engineer	nature)				
(Title) October 5, 1965 (Date)			able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.