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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWARLE



This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

a into the	STOCK TAIRS	o, Qao musi	Hobbs, New Mexico (Place)			July 31, 1964 (Date)
D 405 TT	CDCDW DF	OHESTIN	NG AN ALLOWABLE F	•	NOWN AS-	(2000)
, AKE HI	ekeby ke Iom G. Ton	mn mn	THE CONTRACT OF THE OFF	NEV Wall No	. 2 in	NW 1/4 NW 1/4
UCom € Com	pany or Ope	rator)	(Leas	::::::::::::::::::::::::::::::::::::::	J, 444	/4
D	Sec.	35	T 26 N R 1	E, NMPM., .	Puerto Chiqu	ito-Mencos Poo
Unit Lett						
Rio A	rriba		County. Date Spudded.	9/26/63	Date Drilling	Completed 11/18/63
Please	indicate lo	cation:	Elevation 7546 DF	Tot.	al Depth 2185	PBTD
			Top Oil/Gas Pay 216	Nam-	e of Prod. Form.	Mancos
x ^D	В	A	PRODUCING INTERVAL -			
		1	Perforations			
E I	P G	H	Open Hole 2165-85	Don	th	Depth Tubing 2160
			Open Hole 2103-03	Cas	ing since	rubing
	7	1	OIL WELL TEST -			Choke
L 1	K J	I	Natural Prod. Test:	bbls.oil,	bbls water :	in hrs, min. Size
			Test After Acid or Frac	tu re Treatment (af	ter recovery of volu	ume of oil equal to volume o
M 1	N O	P				Choke hrs, <u>no</u> min. Size
		1				
			GAS WELL TEST -			
480/N	& 480/W		_ Natural Prod. Test:	MCFMCF	Day; Hours flowed	Choke Size
ubing ,Cas	ing and Ceme	nting Recor	rd Method of Testing (pito	t, back pressure,	etc.):	
Size	Feet	Sax	Test After Acid or Frac	ture Treatment:	M	CF/Day; Hours flowed
			Choke SizeMet			
10 3/4	30	30				
4 1/2	21.65	100	Acid or Fracture Treatme	ent (Give amounts	of materials used, and the second of materials used, 10	such as acid, water, oil, and
			sano): If I for	Data fir	st new	10,000# sand.
2	2160		Casing Tubing Press.	none oil run	to tanks 6/1/6	10,000F sand.
			Oil Transporter	Lamar Truck	ing. Inc.	
		_	Gas Transporter			
	<u> </u>		Gas Transporter			
.emarks:		· · · · · · · · · · · · · · · · · · ·				
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						ZKLLIVFN
I hereb	og certify th	a, the info	ormation given above is t	rue and complete	to the best of my k	now edge.
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. 4				7/	28	OIL CON. COM.
O 1	L CONSE	RVATION	N COMMISSION	Ву:	(Signa	TIOT -
				_	, -	
y:	ginali Sigi	ieu eme	ery C. Arneli	TitleAge	end Communication	ns regarding well to:
C		#3			e- Sam G. Dunn	
itle Sup	ervisor Dist	- <i>II</i>	***************************************	ivaliit	% OIL REPORTS &	GAS SERVICES
				Address	BOX 763 HOBBS,	NEW MEXICO