

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico August 15, 1958  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum Corporation T. D. Burns "A", Well No. 1, in SW  $\frac{1}{4}$ , NE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

Q, Sec. 31, T. 26N, R. 5W, NMPM., South Blanco-Pictured Cliffs Pool  
Unit Letter

Rio Arriba County. Date Spudded 8-1-58 Date Drilling Completed 8-7-58  
Please indicate location: Elevation 6407 (GL) Total Depth 2780 PBD 2747

D	C	B	A
E	F	G	H
		X	
L	K	J	I
M	N	O	P

Top ~~Oil~~ Gas Pay 2674 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations Four shots per foot 2682-2716

Open Hole 2780 Depth 2779 Depth Casing Shoe 2666 Depth Tubing 2666

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 8155 MCF/Day; Hours flowed 3 hour

Choke Size 2" Method of Testing: Pitot Tube Measurement

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 28,000 Gallons water and 40,000 pounds sand.

Casing Tubing Date first new Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter None

Gas Transporter Pacific Northwest Pipeline Corporation

Remarks: Includes 2786' of 5-1/2" OD, 5.012" ID, 14 pound casing and 2671' of 2-3/8" OD, 1.995" ID, 4.7# tubing. Completed as shut in South-Blanco - Pictured Cliffs Field development gas well August 14, 1958. Preliminary test 8155 MCFPD, Pitot Tube Measurement.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved AUG 19 1958, 19\_\_\_\_

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By: \_\_\_\_\_

Title Supervisor Dist. # 3

Pan American Petroleum Corporation  
(Company or Operator)

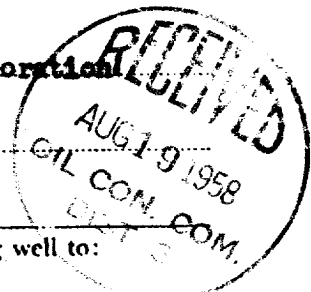
ORIGINAL SIGNED BY

By: D. J. SCOTT  
(Signature)

Title Field Clerk  
Send Communications regarding well to:

Name Pan American Petroleum Corporation

Address Box 487  
Farmington, New Mexico



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