

Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Skelly Oil Company
(Company of)

Paul Williams
(Lease)

Well No. 2 in SW 1/4 of EN 1/4, of Sec. 35, T. 26N, R. 6W, NMPM.

South Blanco - P.S. Pool, Rio Arriba County.

Well is 1450 feet from North line and 1190 feet from West line

of Section.....**35**..... If State Land the Oil and Gas Lease No. is.....**Patented**.....

Drilling Commenced.....**October 4**, 19**58**.... Drilling was Completed.....**October 12**, 19**58**....

Name of Drilling Contractor.....**Banner Drilling Company**.....

Address: Box 1571 - Farmington, New Mexico

Elevation above sea level at Top of Tubing Head.....**6330' D.F.**..... The information given is to be kept confidential until

No. 1, from 0-2538! to 2554! No. 4, from _____ to _____

No. 2, from.....**6-2565!**.....to.....**2592!**.....No. 3, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from.....to.....feet.

No. 3, from to feet.

No. 4, from to feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10-3/4"	32.75#	New	220!	Cement guide.			
5-1/2"	14#	New	2662!	Gumb. guide & float collar			
						2534-54!	Production
						2465-92!	Production

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/4"	10-3/4"	227'	200	Ballston		
7-7/8"	5-1/2"	2651'	150	Ballston		

Temperature survey indicated top of cement behind 6 1/2" OD casing at 1450'.

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Frased Pictured Cliffs formation, down 5 1/2" GR casing, thru 5 1/2" casing perfor. 2538-54' & 2565-92' w/40,000# 20/40 sand & 40,000 gals. water by Halliburton, using 120 rubber free balls. BHP 2300#, broke to 1100#. Max. TP 2000#, Min. TP 1700#. Inj. rate 65.1 BPM. Time of treatment 16 min. Standing pressure 650#.

Result of Production Stimulation...Officially completed October 20, 1958, for potential of 1616 MCF gas per day thru 2" open tubing, in the Pictured Cliffs formation.

Shot in for pipeline connection October 20, 1958 Depth Cleaned Out: FB7E 2620'.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 2652 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Shut in for pipeline connection Oct. 20, 1958

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was 1616 M.C.F. plus None barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian	T. Ojo Alamo
T. Salt.	T. Silurian	T. Kirtland-Fruitland 2088'; 2421'
B. Salt.	T. Montoya	T. Farmington
T. Yates.	T. Simpson	T. Pictured Cliffs 2528'
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs	T.	T. Lewis 2626'
T. Abo	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2088	2088	Sand & Shale.				
2088	2421	333	Sand & Shale - Top Kirtland 2088'.				
2421	2528	107	Sand & Shale - Top Fruitland 2421'.				
2528	2626	98	Sand & Shale - Top Pictured Cliffs 2528'.				
2626	2652	26	Sand & Shale - Top Lewis 2626'				
TOTAL DEPTH			2652'	OIL CONSERVATION COMMISSION OFFICE ✓ 1 1 2 1 ✓			
PLUGGED BACK TOTAL DEPTH			2620'				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator. Skelly Oil Company

Address. Box 426 - Farmington, New Mexico

Name. (Signed) P. E. Cosper

Position. Title. District Superintendent

November 5, 1958
(Date)