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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG



5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	E-291-35

1a. TYPE OF WELL	OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	7. Unit Agreement Name
b. TYPE OF COMPLETION	NEW WELL ☐ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ Dual Comp.	8. Farm or Lease Name
2. Name of Operator	El Paso Natural Gas Company	9. Well No.
3. Address of Operator	Box 990, Farmington, New Mexico	3 (PC)

4. Location of Well	UNIT LETTER C LOCATED 990 FEET FROM THE North LINE AND 1650 FEET FROM	10. Field and Pool or Wildcat
	THE West LINE OF SEC. 32 TWP. 26N RGE. 6W NMPM	50. Blanco P.C. & Undesignated Chacra
		12. County
		Rio Arriba

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
W/O 7-15-66	7-17-66	8-30-66	6210' GL	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
3343'	C.O. 3333'	2	0-3343	0-3343
24. Producing Interval(s), of this completion -- Top, Bottom, Name				25. Was Directional Survey Made
2340-2384 (Pictured Cliffs)				Yes
3207 - 3312' (Chacra)				
26. Type Electric and Other Logs Run				27. Was Well Cored
Ind., FDC/GR, DES, Temp. Survey				No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	125'	12 1/4"	100 Sks.	
5 1/2"	15.5	2419'	7 7/8"	150 Sks.	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
2 7/8"	2409'	3343'	50		
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
1 1/4"	3217'	2396'			
1 1/4"	2358'				

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
2340-56, 2364-84' w/4 SPF	DEPTH INTERVAL
3207-25 w/1 SPF; 3275-81, 3306-12 w/3 SPF	AMOUNT AND KIND MATERIAL USED
	2340-2384 35,700 gal. water; 35,000# sand
	3207-3312 26,920 gal. water; 25,000# sand

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping -- Size and type pump)				Well Status (Prod. or Shut-in)	
		Flowing				Shut In	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Gas -- Oil Ratio
8-30-66	3	3/4"					
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Oil Gravity -- API (Corr.)	
PC-SI-414	PC-SI 414					PC-332; Chacra 2349	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
						H. E. McAnally	

35. List of Attachments		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
Original signed by Carl E. Matthews	Petroleum Engineer	9-8-66

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drilling stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Southeastern New Mexico

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Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	1032	T. Penn. "B"	1837
T. Salt	T. Strawn	T. Kirtland-Fruitland	2318	T. Penn. "C"	2318
T. Yates	T. Miss	T. Pictured Cliffs	2384	T. Penn. "D"	2384
T. 7 Rivers	T. Devonian	T. Missouri Devils Cliffs	3205	T. Leadville	
T. Queen	T. Silurian	T. Point Lookout		T. Madison	
T. Grayburg	T. Montoya	T. Mancos		T. Elbert	
T. San Andres	T. Simpson	T. Gallup		T. McCracken	
T. Glorieta	T. McKee	T. Base Greenhorn		T. Ignacio Qizite	
T. Paddock	T. Ellenburger	T. Dakota		T. Granite	
T. Blinebry	T. Gr. Wash	T. Morrison			
T. Tubb	T. Granite	T. Todilto			
T. Drinkard	T. Delaware Sand	T. Entrada			
T. Abo	T. Bone Springs	T. Wingate			
T. Wolfcamp		T. Chinle			
T. Penn.		T. Permian			
T. Cisco (Bough C)		T. Penn. "A"			

FORMATION RECORD (Attach additional sheets if necessary)

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