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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Pan American Petroleum Corporation</b>				Address <b>Box 480, Farmington, New Mexico</b>		
Lease <b>Jicarilla Gas Unit "B"</b>	Well No. <b>1</b>	Unit Letter <b>G</b>	Section <b>31</b>	Township <b>T-26-N</b>	Range <b>R-5-W</b>	
Date Work Performed <b>9-23-61 thru 10-13-61</b>	Pool <b>Basin Dakota</b>			County <b>Rio Arriba</b>		

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain): <b>Repaired tubing leak</b>
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

- Moved in workover rig. Installed blowout preventer and gas drilling equipment.
- Blew down well, pulled Chacra and Dakota Tubing.
- Inspected Dakota tubing and found no leaks.
- Reran tubing strings and started Packer leakage test. Test completed October 13, 1961, 7 day Dakota shut in tubing pressure 2052 psi and 14 day Chacra shut in tubing pressure 1039 psi and shut in casing 1041 psi. Flowed Chacra 3 hours and gauged 1905 MCF per day through 3/4" choke. Tubing pressure flowing 193 psi and casing pressure flowing 454 psi. Dakota shut in tubing pressure 2051 psi at start and 2062 psi at end of test indicating Packer holding, ok.



Witnessed by	Position	Company
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### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

#### ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter:	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

#### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

#### OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by  
**Original Signed Emery C. Arnold**

Name ORIGINAL SIGNED BY  
**R. M. Bauer, Jr.**

Title  
**Supervisor Dist. # 3**

Position  
**Senior Petroleum Engineer**

Date  
**OCT 23 1961**

Company  
**Pan American Petroleum Corporation**

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