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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

PRORATION OFFICE		(Submit to	o appropriat	e Distric	Office	as per Co	mmission R	ule 1106)	
Name of Company				Addres	s		······································		
Pan American	Petroleum	Corporat	tion				ngton,		
Lease	Con House		l No. Un	it Letter G	Section 31	Township		Range	
Date Work Performed	Gas Unit	"B"	1	<u>u</u>		County	·26-N	L	R-5-W
Suit Work I Cristated		ro Chaera			ota	_	Rio Arr	iba	
			REPORT OF						
Beginning Drillin	ng Operations	Casing	g Test and C	ement Job	8	Other (Explain):	rens i	y»
Plugging		Remed	lial Work				***** A7	T olver	•
Cameron back 2-1/16" Chac drilling equ Otis choke. and blew tub of Chacra tu hanger, insting. Screwe production p and set chok no leaks and at 6840'. R tubing with at 6865'. R	ra tubing ipment. B Installed ing down obing, pull alled blow d into Dak acker at 6 e 18' belo no indica an Dakota 2500 psi a	string at lew down Otis ty; k. Unabled blow of out pre- ota tubin 850', ok; w top of tubing at and incre-	t 3582'. well and the to see the cout preserventor, and the cout preserventor. Randa seal and the cout packer in the cout pac	Insert In	talled of in Da nto of repulled unla tubi	d blow hacra akota aired tout 3 tched ng and Baker ipple n 1/2	tubing tubing1/16" tubing. top of	event and r tubin Ran Dakot s of ker M ype " tubin roduc chok	or and gas ecovered g at 6825' 30 joints a tubing Chacra tub- odel "D" S" nipple g and found tion retaine e. Tested ed tubing
Witnessed by			Position	-		Company	(see re		
	FI	LL IN BELO				PORTS C	NLY		
DEEL	T D		PBTD	LWELL	DATA	[12 1:-	- Y1	16.	1
D F Elev.	1 D		PBID			Froducin	g Interval	Col	mpletion Date
Tubing Diameter	Tubin	g Depth	<u> </u>	Oil Stri	ng Diame	ter	OFF.	ring Dept	h
Perforated Interval(s)							THE	1 1961	
Open Hole Interval			 	Produci	ng Forma	ation(s)	1	1 1961 ON. CC	DW.
		· · · · · · · · · · · · · · · · · · ·	RESULTS	OF WOR	COVER		- Corp.	7137. 3	1
	ate of Oi Test	l Production BPD	Gas Prod MCF			Production PD	Cubic fee	R	Gas Well Potential MCFPD
Before Workover									
After Workover	,								
, OIL	CONSERVATION	COMMISSION				y that the i		iven abov	e is true and complete
		Approved by Original Signed By A. R. KENDRICK			Name ORIGINAL SIGNED BY R. M. Bauer, Jr.				
				1		π	. M. Dauer.	. jr.	
Title	UM ENGINEE	R DIST. NO). 3	Positi			. M. Dauer, etroleum	,	neer

Mippled up dual wellhead and retreived Otts type "S" and "W" chokes. Blew Dakots to remove water used for testing tubing. Flewed Dakots 3 hours with Chacra to tenting pressure. Shut in Dakots and flowed Chacra 5 hours with Chacra tubing pressure flowing 90 pai and casing pressure 100444 225 pai and Dakots shut in tubing pressure 1775 pai. Shut in both Chacra and Dakota shut in tubing pressure 700 pai and shut in tubing pressure 700 pai and shut in tubing pressure 1850 pai. Released rig September 28, 1961. Packer leakage test completed pai. Released rig September 28, 1961. Packer leakage test completed October 13, 1961. Seven day Dakota shut in tubing pressure 1850 day Chacra shut in tubing pressure 1039 pai and shut in casing pressure 1041 with tubing pressure flowing 1991 pai and casing pressure flowing 454 pai and 1986 bet 1986 pressure flowing flowing

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test indicating packer holding ok