

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. Jicarilla Apache No. 35	
2. Name of Operator Amoco Production Company		6. If Indian, Allottee or Tribe Name Jicarilla Apache Indians	
3. Address and Telephone No. P.O. Box 800, Denver, Colorado 80201		7. If Unit or CA, Agreement Designation	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1450' FNL 1850' FEL Sec. 31 T 26N R 5W Unit G		8. Well Name and No. Jicarilla Gas Com B 1	
		9. API Well No. 3003906258	
		10. Field and Pool, or Exploratory Area Basin Dakota/Otero Chacra	
		11. County or Parish, State Rio Arriba New Mexico	

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Downhole Commingling</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests permission to downhole commingle the Chacra and Dakota formations per the attached procedures. (with approval of the NMOCD for the DHC)

RECEIVED
NOV 1 1995
BUREAU OF LAND MANAGEMENT

14. I hereby certify that the foregoing is true and correct			
Signed	<u>Patty Haeefe</u>	Title	Staff Assistant
		Date	06-09-1995
(This space for Federal or State Office Use)			
Approved by	<u>[Signature]</u>	Title	for Chief, Lands and Mineral Resources
Conditions of approval, if any:		Date	NOV 13 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

SJOET Well Work Procedure

Well Name: Jicarilla Gas Com B 1
Version: #1
Date: 6/8/95
Budget: Jicarilla Repair
Repair Type: CO/PB

Objectives: The objective of this workover is to increase production by milling up the production packer that is currently set between the Chacra and Dakota formations, running 2-3/8" tubing to a depth of 7080', downhole commingling production streams from both formations and returning the well to production with plunger lift.

Pertinent Information:

Location:	Sec 31-T26N-R5W	Horizon:	CHA/DK
County:	Rio Arriba	API #:	3003906258
State:	New Mexico	Engr:	Steve Smethie
Lease:	Jicarilla Gas Com B	Phone:	H--(303)770-2180
Well Flac:			W-(303)830-5892

Original Completion Date: 5/29/61
PBTD 7188'
TD 7229'

Economic Information:

APC WI:	100 %	Prod. Before Repair: CHA	0 MCFD
Estimated Cost:	\$40,000	Anticipated Prod.:	30 MCFD
Payout:	11 Months	Prod. Before Repair: DK	113 MCFD
Max Cost for 12 Mo. P.O.	\$44,000	Anticipated Prod.:	163 MCFD
PV15:	\$M		
Max Cost PV15:	\$M		

Note: Economics will be run on all projects that have a payout exceeding ONE year.

Formation Tops: (Estimated formation tops)

Nacimiento:	Menefee:	4540'
Ojo Alamo:	Point Lookout:	4885'
Kirtland Shale:	Mancos Shale:	
Fruitland:	Gallup:	
Pictured Cliffs: 2678'	Graneros:	
Lewis Shale: 2719'	Dakota:	7022'
Cliff House: 4634'	Morrison:	

Bradenhead Test Information:

Test Date: **Tubing:** **Casing:** **BH:**

Time	BH	CSG	INT	CSG
5 min				
10 min				
15 min				

Production Packer

A Baker Model D retainer production packer (44-26) is currently set at 6779'.

Suggested Procedure

1. Pull and lay down the two strings of 2-1/16" production tubing.
2. Mill up the Baker Model D retainer production packer that is set at 6779' utilizing air.
3. Trip in the hole with a mule shoe, seating nipple, and 2-3/8" tubing. Clean out the wellbore to the 7110'. Sweep the wellbore clean. Land the intake at 7080'.
4. Set a plunger stop and spring in the seating nipple.
5. Swab the well in if necessary and return the well to production with plunger lift.