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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					Casper,	Wyoming	A	ril 5, 1963
					(Place)			(Date)
			NG AN ALLOWA					
MATA	thon Oll	Company			, Well No	, in	NW	1/4 NW 1/4
(Company or Operator)			(Lease)	NINGDAG	Undesignated	- Chacr	•	
Unit L	eter							
	Rio Arr	lba	County. Date S	pudded3	/10-63	Date Drilling	Completed	3/19-63
Plea	se indicate l	location:				Depth 3904		
D I	C B		Top Oil/Gas Pay_	3795	Name	of Prod. Form.	Chacre	
	ا ا	A	PRODUCING INTERV	AL -				
X			Perforations	3800-22	- 2 Frac 1	ets & 2 No-P1	ug iete	per ft.
E	F G	Н			Donth		D45	
	ļ		Open Hole		Casin	g Shoe	Tubing	3003,67
L	KJ	I	OIL WELL TEST -					Choke
_	-	*	Natural Prod. Te	st:	bbls.oil,	bbls water i	nhrs	,min- Siże_
			Test After Acid	or Fracture	Treatment (afte	r recovery of volu	me of oil e	qual to volume of
M	N O	P	load oil used):_	bb1:	s,oil,	bbls water in	hrs,	Choke min. Size
			GAS WELL TEST -					
	3							
	(FOOTAGE)		Natural Prod. Te	st:	MCF/D	ay; Hours flowed _	Chok	e Size
bing ,Ca	sing and Ceme	_	Natural Prod. Te	g (pitot, bad	ck pressure, et	c.):		
bing ,Ca. Sire	sing and Ceme	Sax	Natural Prod. Te	g (pitot, bad	ck pressure, et	_		
bing "Ca Sire Liner	sing and Gem	Sax 175	Natural Prod. Te Method of Testin Test After Acid	g (pitot, bad or Fracture 1	ck pressure, et	c.):	F/Day; Hour	s flowed3
Sire Liner	Feet	Sax 175	Natural Prod. Te Method of Testin Test After Acid Choke Size 3/	g (pitot, bad or Fracture 1	ck pressure, et Ireatment: f Testing:	890 MC One point b	F/Day; Hour	s flowed 3
Sire Liner	Feet	175 50-50 Pc	Natural Prod. Te Method of Testin Test After Acid Choke Size 3/	g (pitot, bad or Fracture 1	ck pressure, et Ireatment: f Testing:	890 MC One point b	F/Day; Hour	s flowed 3
Size Liner 44 2-3/8	Feet 1045.58	175 50-50 Pc	Natural Prod. Te Method of Testin Test After Acid Choke Size Acid or Fracture sand):	g (pitot, bad or Fracture 1 Method c: Treatment (G	Treatment: f Testing: ive amounts of	890 MC One point be materials used, substitution and subs	F/Day; Hour	s flowed 3
Sire Liner 41: 2-3/8	Feet 1045.58	175 50-50 Pc	Natural Prod. Te Method of Testin Test After Acid Choke Size 3/	g (pitot, bad or Fracture 1 Method c: Treatment (G	Treatment: f Testing: ive amounts of	890 MC One point be materials used, substitution and subs	F/Day; Hour	s flowed 3
Sire Liner 41: 2-3/8	Feet 1045.58	175 50-50 Pc	Natural Prod. Te Method of Testin Test After Acid Choke Size Acid or Exacture sand): Casing Press. Cil Transporter	g (pitot, bad or Fracture 1 Method c: Treatment (C Tubing Press.	f Testing: five amounts of Date first oil run to	890 MC One point be materials used, so 20-10 Sand new tanks	F/Day; Hour ack pres	s flowed 3
Sire Liner 44 2-3/8	1045.58 4.17 3806.85	175 59-50 Po	Natural Prod. Te Method of Testin Test After Acid Choke Size Acid or Fracture Sand): Casing Press. Cil Transporter Gas Transporter	g (pitot, bad or Fracture 1 Method c: Treatment (C Tubing Press.	f Testing: five amounts of Date first oil run to	890 MC One point be materials used, substitution and subs	F/Day; Hour sck pres	s flowed 3
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sire Liner 44 2-3/8	1045.58 4.17 3806.85	175 59-50 Po	Natural Prod. Te Method of Testin Test After Acid Choke Size Acid or Fracture Sand): Casing Press. Cil Transporter Gas Transporter	g (pitot, bad or Fracture 1 Method c: Treatment (C Tubing Press.	f Testing: five amounts of Date first oil run to	890 MC One point be materials used, so 20-10 Sand new tanks	F/Day; Hour ack pres	s flowed 3 water, oil, and Gail, water
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